Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 7/27/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC061634B

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well		8. Well Name and No. POKER LAKE UNIT 30 BS 101H					
2. Name of Operator XTO PERMIAN OPERATING		9. API Well No. 30-015-46940-00-X1					
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	y.com o. (include area code) 18-3754	10.	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T		11.	11. County or Parish, State				
Sec 30 T25S R31E 2310FNL 32.102173 N Lat, 103.824554		EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ □		epen	☐ Production (Start/Resume)		☐ Water Shut-Off	
_			draulic Fracturing	☐ Reclamation	C	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	w Construction	□ Recomplete		▼ Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	☐ Temporarily	Abandon]	Drilling Operations	
	☐ Convert to Injection	☐ Plug	g Back	☐ Water Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for fix XTO Permian Operating LLC Spud well 4/25/20 Drill 14.75 i 04/26/20 Run 11.75 in., J55, 5 Cement casing with 700 sxs, 2 followed by 290 sxs, 68 bbls, 6 Circ 97 bbls cmt to surface. 4/27/20 RD, Skid rig. 5/17/20 Skid Rig, RU. 5/17/20 Test 11.75 csg 1500 p	pandonment Notices must be filed inal inspection. respectfully submits drilling in. hole to 1395 ft. 54 lb, BTC casing and set a 214 bbls, Class C, 1.72 yld Class C, 1.32 yld tail cmt. psi, 30 mins (good).	only after all operations at 1390 ft.	requirements, includ	ing reclamation, hav	terval, a Form 3160-4 e been completed and	must be filed once the operator has	
	Electronic Submission #52 For XTO PERMIA nmitted to AFMSS for proces	N OPERATII	NG LLC, sent to the SCILLA PEREZ or	he Carlsbad	P3336SE)		
J. W. S.							
Signature (Electronic Submission)			Date 07/06/2	020	gc 7/31/2020		
	THIS SPACE FOR	R FEDER	AL OR STATE	OFFICE USE	Accepted for r	ecord – NMOCD	
Approved By ACCEPTED			JONATHO _{Title} PETROLE	JONATHON SHEPARD I _{le} PETROLEUM ENGINEER D		Date 07/14/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the s		Office Carlsbac	<u>t</u>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to make to	any department or age	ncy of the United	

Additional data for EC transaction #521161 that would not fit on the form

32. Additional remarks, continued

5/17/20 Drill 9.875 in. TD 5/24/20 at 10738 ft.

5/24/20 Run 7.625 in., HCL-80/CYP-110, 29.7 lb/ft, BTC casing set at 10728 ft. Cement casing with 1730 sxs, 1041 bbls, Class C, 3.38 yld lead cmt followed by 360 sxs, 78 bbls, Class H, 1.23 yld tail cmt. DV tool set at 4622 ft. Open DV tool. Cement with 700 sxs, 421 bbls, Class C, 3.38 yld lead cmt followed by 330 sxs, 78 bbls, Class C, 1.32 yld tail cmt. Circ 115 bbls cmt to surface. 5/25/20 RD, Skid Rig

6/15/20 Skid rig, RU. 6/16/20 Test 7.625 casing to 3300 psi, 30 mins (good).

6/16/20 Drill 6.75 in. TD 6/26/20 at 19285 ft. KOP = 10928

6/27/20 Run 5.5 in., 23 lb, RYP110, CDC-HTQ to 10561 ft. and 5 in., 18 lb, RYP 110, Freedom HTQ casing set at 19285 ft. Cement casing with 320 sxs, 113 bbls, Class C cmt, 1.99 yld. Followed by 810 sxs, 267 bbls, Class H, 1.85 yld. ETOC 556 ft. PBTD = 19283 ft. Rig Release 06/28/20

Revisions to Operator-Submitted EC Data for Sundry Notice #521161

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMLC061634B NMLC061634B

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432-218-3754

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 30 BS 101H Sec 30 T25S R31E 2310FNL 455FWL POKER LAKE UNIT 30 BS 101H Well/Facility:

Sec 30 T25S R31E Mer NMP 2310FNL 455FWL 32.102173 N Lat, 103.824554 W Lon 32.102173 N Lat, 103.824554 W Lon