

UNITED STATES EMNRD-OCD ARTESIA
DEPARTMENT OF THE INTERIOR REC'D: 8/03/2020
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM130866
2. Name of Operator XTO PERMIAN OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. 891000558X
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-221-7379	8. Well Name and No. JAMES RANCH UNIT DI 12 ELKHORN 702H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T21S R30E SWSW 920FSL 550FWL 32.431042 N Lat, 103.892250 W Lon		9. API Well No. 30-015-46378-00-X1
		10. Field and Pool or Exploratory Area WILDCAT
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO respectfully submits this sundry notice to report the drilling operations on the referenced well.

05/06/2020 ? 05/10/20

Spud 12-1/4" hole. Drill to 500'. Run logs. Reamed 24" hole to 500'. Run 18.625", 87.5# J55 csg to 456'. Cmt using 660 sx (156 bbls) C, 1.33 yield. Bumped plug, no cmt returns to surface. WOC 6 hrs. Run temp survey, TOC 270'. Pump 717 sx Class C (170 bbls), 1.33 yield through 1", circulate cmt to surface. WOC 12 hrs. Test annular/casing 250 low/1500 high for 30 min each.

05/11/2020

Drill float equipment. Conduct FIT. Drill 17-1/2" hole.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #523177 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/27/2020 (20PP3530SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/27/2020 gc 8/11/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 07/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #523177 that would not fit on the form

32. Additional remarks, continued

05/14/20 - 05/16/20

TD hole @ 3384'. Run logs. Run 13-3/8" 68# HCL80 csg to 3384'. Lead cmt: 1165 sx Class C, (481 bbl) 2.32 yield. Tail cmt: 705 sx Class C (167 bbl), 1.33 yield. Bump plug. Circ 86 bbls cmt to surf. WOC.

05/18/20 - 05/19

Test BOP 250/10000. Blind rams 250/10,000 high. Annular 250/5000. Choke manifold 250/10,000. Test 13-3/8" cg to 1500 psi, 30 min (good). Drill float equipment. Conduct FIT. Drill 12-1/2" hole.

05/28/20

TD hole @ 10,920'. Run logs.

05/30/20 - 05/31/20

Run 9-5/8" 40# HCL80 csg to 10,920'. DV tool @ 3,451'. Lead cmt: 3755 sx Class C (1411 bbls), 2.11 yield. Tail cmt: 680 sx (143 bbl), 1.18 yield. Bump plug. Returned cmt to surf during displacement. Drop DV cancelation ring. WOC 24 hrs.

06/01/20

Test csg above DV tool for 5 min, 2,366 psi-2,350 psi 16 psi loss (good). Drill DV tool, Test csg below DV 2470 psi-2434 psi for 30 min, 36 psi loss (good). Drill float equipment. Perform LOT test. Drill 8-3/4" hole.

06/02/20

TD pilot hole @ 12,200'. Log and core well

06/05/20

Test BOP 250/10,000, blind rams 250/10,000 annular 250/5000 choke manifold 250/10,000.

06/06/20 - 06/09/20

Set balance plug #1 using 63 bbls cmt. Tag plug @ 11,744'. Pump additional 33 bbls cmt. WOC. Tag plug 11,611'. Pump additional 25 bbls cmt. WOC. Tag @ 11,308'.

Pump plug #2 61 bbls cmt. WOC 10 hrs. Tag @ 10,502'. RIH with wireline, set and orient whipstock @ 8284'. Mill window in 9-5/8" csg. Drill 8-3/4" hole.

06/18/20

TD 8-3/4" hole @ 8975'. Change bit size to 8-1/2".

06/21/20

Test BOP 250 10,000. Annular 250/5000. Choke manifold 250/10,000, top drive manual ibop 250/10,000, blind rams 250/10000. Drill ahead.

06/30/20

TD @ 17,565' MD/9233' TVD

07/03/20

Run 5-1/2", 20# CYHC P110 csg to 17,555'. Lead cmt: 485 sx 35/65 Poz/H (141 bbls) 1.64 yield. Tail cmt: 1825 sx 35/65 Poz/H (478 bbls) yield 1.47. Full returns through job. Csg tests to be performed at completion.

07/05/20

Release rig.

Revisions to Operator-Submitted EC Data for Sundry Notice #523177

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM130866	NMNM130866
Agreement:	NMNM70965X	891000558X (NMNM70965X)
Operator:	XTO ENERG INC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379
Tech Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WC 015 G072130S33M;B.S	WILDCAT
Well/Facility:	JAMES RANCH UNIT DI12 ELKHORN 702H Sec 33 T21S R30E Mer NMP SWSW 920FSL 550FWL	JAMES RANCH UNIT DI 12 ELKHORN 702H Sec 33 T21S R30E SWSW 920FSL 550FWL 32.431042 N Lat, 103.892250 W Lon