

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

EMNRD-OCDA ARTESIA Form C-103  
REC'D: 7/31/2020 Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-46450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RAY STATE COM
8. Well Number 217H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240	
4. Well Location Unit Letter A : 918 feet from the N line and 347 feet from the E line Section 1 Township 24S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Cover page for Drilling Summary <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This C-103 Drilling Summary cover page requested by Amalia Bustamante . Drilling Summary initially submitted 7/15/2020. See Drilling Summary attached.

Electronic drilling sundry submitted 4/16/2020

Spud Date:

11/25/19

Rig Release Date:

03/04/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Regulatory Analyst DATE 07/31/20

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: Accepted for record – NMOCD DATE gc 8/3/2020  
Conditions of Approval (if any):

Ray State Com 217H 30-015-46450

Drilling Sundry

11/25/19 Spud well. Drill ahead.

11/28/19 RU & run surface casing; 13 3/8" 54.5# BTC csg and set @217'; Hole sz 17.5"  
Cement csg w/Spinnaker Cementers as follows: Pump 710 sx Class A, 1.34 yld; 30 bbls (126 sx) cement to surface. WSI and secured. Released rig 11/29/20. WOC 452.0 hrs.

12/17/19 Test casing for 30 min. to 910 psi. Good test.

12/19/19 Prep well to resume drilling. Drill ahead.

12/21/19 Run 9 5/8" 40# J55 intermediate 1 csg set @ 2772'. Hole sz 12.25". Pump 860 sx of Class C lead cement and 1025 sx Class C tail cement, 1.34 yld. 419 sx to surface. RD Halliburton cementers. WOC 13.0 hrs; test Int1 to 1500 for 30 min. Held; good test. Drilling ahead.

12/25/19 Run 7 5/8" 29.7# Int2 csg and set @ 9345'. Hole sz 8.75". Pump 560 sx Class C lead and 145 sx tail cement, Class C w/ 1.38 yld. Circulate 86 sx to surface. RD Halliburton cementers. WSI and secured.

12/26/19 Walk rig to next well.

01/30/20 Rig back on well and centered over hole.

1/31/20 WOC 877.0 hrs for Int2 cement job. Test 7 5/8" csg to 1500 psi for 30 min. Good test. Drilling ahead.

03/02/20 Run 5 1/2" 20# P110 production casing set @ 20,495'. Hole sz 6.75". Pump 309 sx Class H lead cement and 1210 sx tail cement w/1.39 yld. Calculated TOC prod casing cement job @1850'. WOC.

03/04/20 Release rig. WSI and secured; awaiting completion.

03/28/20 WOC 596 hrs. Perform production casing integrity test to 5850 psi for 30 min. Dropped to 5775 psi; good test.

TVD/MD 9,846'/20,510' reached 02/29/20. PBSD 20,400' reached 02/29/20.