

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

NMOCD-REC'D: 8/27/2020 Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-46446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RAY STATE COM
8. Well Number 224H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
MATADOR PRODUCTION COMPANY

3. Address of Operator  
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location  
Unit Letter A : 981 feet from the N line and 317 feet from the E line  
Section 1 Township 24S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Drilling Summary ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TVD/MD 10,781'/21,190' reached 3/16/20; PBDT 21,079' reached 3/16/20  
11/29/19 Spud well. Drill ahead.  
12/02/19 Hole sz 17 1/2". RU & run surface casing; 13 3/8" 54.5# BTC csg and set @ 217'. Hole depth 217'. Cement csg with Spinnaker Cements as follows: Pump 710 sx Class A, cement 1.34 yld; 30 bbls (126 sx) cement to surface. Rig down Spinnaker. WSI & secured. WOC 674 hrs.  
12/30/19 Test surface casing for 30 min. to 910 psi. Held. Good test. Prep well to resume drilling. Drill ahead.  
01/01/20 Hole sz 12 1/4". Run 9 5/8" 40# J55 INT 1 csg and set @ 2740'. Hole depth 2800'. Pump 860 sx lead and 165 sx tail Class C cement 1.35 yld. 724 sx to surface. RD Halliburton. WOC 13.0 hrs.  
01/02/20 Test Int 1 csg to 1500 psi for 30 min. Held. Good test. Drill ahead.  
01/05/20 Hole sz 8.75". Run 7 5/8" 29.7# P110 In 2 csg and set @ 10,111'. Hole depth 10,130'. Pump 570 sx lead and 265 sx tail Class C cement 1.37 yld. Returned 25 sx to surface. RD cementers. WSI & secured.  
(see attachment)

Spud Date:

11/29/19

Rig Release Date:

03/22/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Regulatory Analyst DATE 08/26/20

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE 9/3/2020

Conditions of Approval (if any):

Ray State Com 224H 30-015-46446

C-103 Drilling Sundry (continued) attachment

03/05/20	WOC 1441.0 hrs. Test Int2 casing to 2500 psi for 30 min. Held, good test. Rig repair.
03/07/20	Resume drilling.
03/20/20	Hole sz 6.75". Run 5 1/2" 20# P110 production casing set @ 21,175'. Hole depth 21,190'. Pump 440 sx lead and 910 sx tail Class H w/1.25 yld. No sx to surface. RD cementers. WOC. Calc prod csg cement TOC @ 300'. W/O production casing cement 186 hrs.
03/22/20	Release rig. WSI and secured.