Form 3160-4 (August 2007)

# NMOCD-REC'D: 09/07/2020

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

#### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WELL (	COMPL	LETION C	RRE	COI	MPLE	ETIO	N RE	EPO	RT	AND L	.OG				Serial I M2208			
1a. Type of	f Well 🛛	Oil Well	Gas	Well		Ory	Ot	her						6. I	f Indi	an, Allo	ottee o	r Tribe Name	
b. Type o	f Completion		New Well er	□ Wo	ork Ov	er	☐ Dee	epen		Plug	Back	☐ Diff.	Resvr.	7. T	Jnit o	r CA A	greem	ent Name and	No.
2. Name of Operator Contact: JENNIFER HARMS B. Lease Name and Well No. TOMB RAIDER 1-12 FED 6															<del></del>				
3. Address       333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102       3a. Phone No. (include area code) Ph: 405-552-6560       9. API Well No. 30-015-45977														15-45977-00-	S1				
Location of Well (Report location clearly and in accordance with Federal requirements)*     Sec 1 T23S R31E Mer NMP												10.	10 Field and Pool, or Exploratory						
At surface Lot 3 210FNL 2109FWL 32.340142 N Lat, 103.733226 W Lon Sec 1 T23S R31E Mer NMP												11.	WC-015G-08 S233102C-WOLFCAMF 11. Sec., 1, R., M., or Block and Survey or Area Sec 1 T23S R31E Mer NMP						
At top prod interval reported below Lot 3 788FNL 1623FWL 32.338553 N Lat, 103.734794 W Lon Sec 12 T23S R31E Mer NMP												$\vdash$	12. County or Parish 13. State			INIVIE			
At total depth         SESW 381FSL 1631FWL 32.312747 N Lat, 103.734748 W Lon         EDDY         NM           14. Date Spudded         15. Date T.D. Reached         16. Date Completed         17. Elevations (DF, KB, RT, GL)*																			
14. Date Spudded 08/20/2019       15. Date T.D. Reached 11/13/2019       16. Date Completed □ D & A ☑ Ready to Prod. 02/19/2020											Prod.	17. Elevations (DF, KB, RT, GL)* 3466 GL							
18. Total Depth:       MD TVD       21525 119. Plug Back T.D.:       MD TVD       21443 20. Depth Bridgen TVD										ridge l	dge Plug Set: MD TVD								
21. Type E GAMM	lectric & Oth ARAY CBL	er Mecha	nical Logs R	un (Sub	mit co	opy of 6	each)					Wa	well core DST run ectional Su	?	1 <b>X</b>	lo i	☐ Yes	s (Submit analy s (Submit analy s (Submit analy	/sis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in v	vell)														
Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	Top (MD)		Bottom (MD)		Stage Cemen Depth		nter		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pu	ılled
	17.500 13.375 J-55					717						74					0		
10.625 8.625 HCP-110			32.0			10960						3140		0					
7.070	7.875 5.500 P110EC		20.0				21503					3135				0			
															1				
24. Tubing										_			T						
Size Depth Set (MD) Packet			acker Depth	er Depth (MD)			Size Depth Set			ID) Packer Depth (MD)			Size	D	epth S	Set (MI	<u>)                                    </u>	Packer Depth	(MD)
25. Produci	ng Intervals						26. 1	Perfora	ation F	Reco	rd								
Fo	ormation		Тор	Тор				Perforated Interval					Size		No. Holes			Perf. Status	
A) WOLFCAMP			1	12128		21389					2128 TO 21389		0.3	0.370		924 OPE		N	
B)																			
C)														_					
D) 27. Acid. Fr	racture, Treat	ment. Cei	ment Squeeze	Etc.															
•	Depth Interva			,						Ar	nount and	l Type of	Material						
	1212	8 TO 21	389 FRAC T	OTALS	41250	1 BBL	S FLUI	D & 22	77274	10# F	PROP, 18	BBLS AC	ID						
28. Product	ion - Interval	A																	
Date First	Test	Hours	Test	Oil		Gas	w	ater	C	Oil Gr	avity	Gas		Produc	ction Me	ethod			
Produced 02/19/2020	duced Date Tested Pro		Production	BBL 3638.0		MCF B				Corr. A	API		Gravity		FLOWS FROM WELL				
hoke Tbg. Press. Csg. 24 Hr.		24 Hr.	Oil		Gas V		Water Gas:0		Gas:O	il Well S		Status							
Size	Flwg. SI	Press.	Rate	BBL 363	- 1	MCF 4072	- 1	BL 6987	- 1	Ratio	1119		POW						
28a. Produc	tion - Interva	ıl B	1 -		1						-	ı							
Date First Test Hours Produced Date Tested			Test Production							Oil Gra Corr. A			Pro		Production Method				
Choke	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL		Gas MCF		'ater BL		Gas:Oi	il	Wel	Status	1					
Size	Flwg. SI	11000.	Rate	DDL.	ľ			o L		vailO									

28b. Prod	luction - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
28c. Prod	luction - Interv	al D			l	1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status		
29. Dispo	osition of Gas(	Sold, used	l for fuel, vent	ed, etc.)	<u> </u>		·					
	nary of Porous	Zones (I	nclude Aquife	rs):					31. Fo	ormation (Log) Markers		
tests,	all important including dept ecoveries.											
	Formation		Тор	Bottom		Descript	ions, Contents	s, etc.		Name	Top Meas. Depth	
RUSTLEF SALADO DELAWA BONE SF WOLFCA	RE PRING		679 1140 4467 8350 11647						S/ DI B(	USTLER ALADO ELAWARE ONE SPRING 'OLFCAMP	679 1140 4467 8350 11647	
	ional remarks				PE ATTAC	THED.						
	S HAVE BEE						TTED TO TI	JE NMOC	20			
12/18 MINS 12/18	3/2019: MIRU 5.TIH & ran C 3/2019-1/24/2 ages.	WL & F	T: PRESS'D	PRODUCI ATED SUF	TON 5.5" RF. TIH w	CSG TO 1	11500 PSI; T	STD CSG	GOOD 30			
	e enclosed attac											
	ectrical/Mecha	•	•	• /		2. Geologi	•		3. DST R	eport 4. Di	rectional Survey	
5. Su	ndry Notice fo	r pluggir	g and cement	verification		6. Core A	naiysis		/ Other:			
34. I here	by certify that		Electr Fo	ronic Submi or DEVON	ssion #507 ENERGY	7942 Verific PRODUC	ed by the BL	M Well In LP, sent t	formation S to the Carlsb		tructions):	
Name	e(please print)	<u>JENNIF</u>	ER HARMS				Ti	tle REGU	LATORY CO	OMPLIANCE ANALYST		
Signature (Electronic Submission) Date 03/21/2020												
Fi.1 10.7	I C C Ct:	1001	m: 1 12 77 6		212 1				4::11C-11			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

# Additional data for transaction #507942 that would not fit on the form

## 32. Additional remarks, continued

Frac totals 22772740 LBS PROP, 412501 BBLS FLUID 18 BBLS ACID,ND frac, MIRU PU, NU BOP, DO plugs & CO to landing collar/PBTD 11/14/2019: 21443' MD/ 11745.7' TVD. CHC, FWB, ND BOP.

Ready to produce: 2/19/2020 Tubing: not set at this time.

#### Revisions to Operator-Submitted EC Data for Well Completion #507942

**Operator Submitted** 

**BLM Revised (AFMSS)** 

NMNM022080

NMNM22080

Agreement:

Lease:

Operator:

DEVON ENERGY PRODUCTION COMPAN

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560

DEVON ENERGY PRODUCTION COM LP

REGULATORY COMPLIANCE ANALYST

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

E-Mail: jennifer.harms@dvn.com

Ph: 405 552 6571

JENNIFER HARMS

Admin Contact:

JENNIFER HARMS

REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

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Tech Contact:

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Ph: 405-552-6560

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E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

Well Name: Number:

TOMB RAIDER 1-12 FED 612H

TOMB RAIDER 1-12 FED

612H

Location:

S/T/R:

NM State:

County:

**EDDY** 

Sec 1 T23S R31E Mer

NM **EDDY** 

Sec 1 T23S R31E Mer NMP Lot 3 210FNL 2109FWL 32.340142 N Lat, 103.733226 WLoto 210FNL 2109FWL 32.340142 N Lat, 103.733226 W Lon

Surf Loc: Field/Pool:

Porous Zones:

WC-015 G-08 S233102C;WOLF

WC-015G-08 S233102C-WOLFCAMP

Logs Run:

GAMMA RAY, CBL

Producing Intervals - Formations:

WOLFCAMP

RUSTLER

SALADO DELAWARE **BONESPRING WOLFCAMP** 

Markers:

RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP

WOLFCAMP

**RUSTLER** SALADO **DELAWARE BONE SPRING** WOLFCAMP

**GAMMARAY CBL** 

RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP

 From:
 j1sanchez@blm.gov

 To:
 Harms, Jenny

 Cc:
 j1sanchez@blm.gov

Subject: Well TOMB RAIDER 1-12 FED 612H

Date: Friday, September 4, 2020 1:35:10 PM

Attachments: <u>EC507942.pdf</u>

## Reclamation is due 09/19/2020

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 507942. Please be sure to open and save all attachments to this message, since they contain important information.