

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM19199	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INCORPORATED				Contact: LESLIE REEVES E-Mail: LESLIE_REEVES@OXY.COM	
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521				3a. Phone No. (include area code) Ph: 713-497-2492	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 240FNL 2458FEL 32.267522 N Lat, 103.748001 W Lon At top prod interval reported below SESW 106FSL 2629FWL 32.753940 N Lat, 103.748650 W Lon At total depth SESW 20FSL 2631FWL 32.253730 N Lat, 103.748640 W Lon				8. Lease Name and Well No. CAL-MON 35 FEDERAL 173H	
14. Date Spudded 01/02/2019				15. Date T.D. Reached 03/10/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/06/2019				9. API Well No. 30-015-45522-00-S1	
18. Total Depth: MD 16641 TVD 11704				19. Plug Back T.D.: MD 16585 TVD 11705	
20. Depth Bridge Plug Set: MD TVD				10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL				11. Sec., T., R., M., or Block and Survey or Area Sec 35 T23S R31E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)				12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)				13. State NM	
17. Elevations (DF, KB, RT, GL)* 3462 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	846		850	206	0	
9.875	7.625 L-80	26.4	0	11095	4256	2320	805	0	
6.750	5.500 P-110	20.0	0	11708		700	185	10595	
6.750	4.500 P-110	13.5	11708	16545		700	185	10595	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11753	16555	11753 TO 16555	0.370	568	ACTIVE
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
11753 TO 16555	5847912G SLICKWATER + 10000G 7.5% HCL ACID W/7526926# SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2019	04/28/2019	24		2802.0	7207.0	3926.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
51/128	SI	1748.0		2802	7207	3926	2572	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #476259 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4433	5328	OIL, GAS, WATER	RUSTLER	734
CHERRY CANYON	5329	6578	OIL, GAS, WATER	SALADO	1063
BRUSHY CANYON	6579	8258	OIL, GAS, WATER	CASTILE	2956
BONE SPRING	8259	9130	OIL, GAS, WATER	LAMAR	4411
BONE SPRING 1ST	9131	9631	OIL, GAS, WATER	BELL CANYON	4433
BONE SPRING 2ND	9632	10442	OIL, GAS, WATER	CHERRY CANYON	5329
BONE SPRING 3RD	10443	11720	OIL, GAS, WATER	BRUSHY CANYON	6579
WOLFCAMP	11721	11742	OIL, GAS, WATER	BONE SPRING	8259

32. Additional remarks (include plugging procedure):
 52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 9131' MD
 2ND BONE SPRING 9632' MD
 3RD BONE SPRING 10443' MD
 WOLFCAMP 11721' MD

Logs were mailed 8/1/19.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #476259 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 11/18/2019 (20DMH0015SE)

Name(*please print*) LESLIE REEVES Title REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 08/01/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #476259 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #476259

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM19199	NMNM19199
Agreement:		
Operator:	OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-497-2492	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Ph: 713-497-2492	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492
Tech Contact:	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Ph: 713-497-2492	LESLIE REEVES REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM Cell: 281-733-0824 Ph: 713-497-2492
Well Name: Number:	CAL-MON 35 FEDERAL 173H	CAL-MON 35 FEDERAL 173H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 35 T23S R31E Mer NMP NWNE 240FNL 2458FEL 32.267522 N Lat, 103.748001 W Lon	NM EDDY Sec 35 T23S R31E Mer NMP NWNE 240FNL 2458FEL 32.267522 N Lat, 103.748001 W Lon
Field/Pool:	WC-015 G-08 S233135D; WOL	WILDCAT-WOLFCAMP
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING