

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM14758	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator SPUR ENERGY PARTNERS LLC E-Mail: SCHAPMAN@SPUREPLLC.COM				7. Unit or CA Agreement Name and No.	
3. Address 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024				8. Lease Name and Well No. HUBER FEDERAL 12H	
3a. Phone No. (include area code) Ph: 832-930-8613				9. API Well No. 30-015-44710-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T19S R25E Mer NMP At surface SESW 454FSL 2385FWL 32.610978 N Lat, 104.473490 W Lon Sec 3 T20S R25E Mer NMP At top prod interval reported below NENW 100FNL 2324FWL 32.609456 N Lat, 104.473704 W Lon Sec 3 T20S R25E Mer NMP At total depth SESW 97FSL 2338FWL 32.595384 N Lat, 104.471293 W Lon				10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO UNKNOWN	
14. Date Spudded 04/02/2019				11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R25E Mer NMP	
15. Date T.D. Reached 04/12/2019				12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/08/2019				13. State NM	
17. Elevations (DF, KB, RT, GL)* 3510 GL					
18. Total Depth: MD 8450 TVD 2907		19. Plug Back T.D.: MD 8390 TVD 2907		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	1283		370		0	
8.750	7.000 L-80	32.0	0	3238		1620		0	
8.750	5.500 L80	20.0	3238	8450		1620		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3198							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO			3325 TO 8355	0.420	1350	OPEN
B) YESO	3325	8355	3325 TO 8355	0.420	1350	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3325 TO 8355	534552LBS SAND IN SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2019	09/23/2019	24		568.0	343.0	3048.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36	SI 400	100.0		568	343	3048	604	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2019	09/23/2019	24		568.0	343.0	3048.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36	SI 400	100.0		568	343	3048	604	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #526869 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced 08/25/2019	Test Date 09/23/2019	Hours Tested 24	Test Production →	Oil BBL 568.0	Gas MCF 343.0	Water BBL 3048.0	Oil Gravity Corr. API	Gas Gravity	Production Method ELECTRIC PUMP SUB-SURFACE
Choke Size 36	Tbg. Press. Flwg. SI 400	Csg. Press. 100.0	24 Hr. Rate →	Oil BBL 568	Gas MCF 343	Water BBL 3048	Gas:Oil Ratio 604	Well Status POW	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
FLARED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					31. Formation (Log) Markers					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	<table border="1"> <tr> <th>Top</th> </tr> <tr> <td>Meas. Depth</td> </tr> </table>		Top	Meas. Depth		
Top										
Meas. Depth										
				GRAYBURG SAN ANDRES GLORIETA YESO	<table border="1"> <tr> <td>639</td> </tr> <tr> <td>826</td> </tr> <tr> <td>2386</td> </tr> <tr> <td>8355</td> </tr> </table>		639	826	2386	8355
639										
826										
2386										
8355										

32. Additional remarks (include plugging procedure):
This is to correct Electronic Submission 503800 with as-drilled plat and directional information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #526869 Verified by the BLM Well Information System.
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/21/2020 (20JAS0283SE)

Name(*please print*) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature _____ (Electronic Submission) Date 08/23/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #526869

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM14758	NMNM14758
Agreement:		
Operator:	SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY SUITE 500 HOUSTON, TX 77024 Ph: 832-930-8502	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024 Ph: 281.795.2286
Admin Contact:	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Ph: 832-930-8613	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Ph: 832-930-8613
Tech Contact:	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Ph: 832-930-8613	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Ph: 832-930-8613
Well Name: Number:	HUBER FEDERAL 12H	HUBER FEDERAL 12H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 34 T19S R25E Mer NMP	Sec 34 T19S R25E Mer NMP
Surf Loc:	SESW 454FSL 2385FWL 32.610978 N Lat, 104.473490 W Lon	SESW 454FSL 2385FWL 32.610978 N Lat, 104.473490 W Lon
Field/Pool:	N. SEVEN RIVERS; GLORIETA	N SEVEN RIVERS-GLOR-YESO
Logs Run:	CNL	CNL
Producing Intervals - Formations:	YESO	GLORIETA YESO YESO
Porous Zones:		
Markers:	GRAYBURG SAN ANDRES GLORIETA YESO	GRAYBURG SAN ANDRES GLORIETA YESO