

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061497

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3. Address: P O BOX 5270 HOBBS, NM 88241 3a. Phone No. (include area code) Ph: 575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 13 T26S R29E Mer NMP NWSW 2620FSL 390FWL
At top prod interval reported below Sec 13 T26S R29E Mer NMP SWNW 2322FNL 987FWL
At total depth Sec 12 T26S R29E Mer NMP NWNW 317FNL 1002FWL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. FULLER 13 12 W1ED FED COM 2H

9. API Well No. 30-015-43516-00-S1

10. Field and Pool, or Exploratory BRUSHY DRAW-WOLFCAMP
WILDCAT

11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 09/18/2019 15. Date T.D. Reached 10/09/2019 16. Date Completed D & A Ready to Prod. 02/07/2020

17. Elevations (DF, KB, RT, GL)* 2958 GL

18. Total Depth: MD 18120 TVD 10526 19. Plug Back T.D.: MD 18075 TVD 10526 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR CNL&CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 708 | | 625 | 181 | 0 | |
| 12.250 | 9.625 HCL80 | 40.0 | 0 | 3056 | | 900 | 268 | 0 | |
| 8.750 | 7.000 HCP110 | 29.0 | 0 | 10705 | | 950 | 371 | 2756 | |
| 6.125 | 4.500 HCP110 | 13.5 | 9841 | 18118 | | 525 | 202 | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 10120 | 17845 | 10702 TO 18060 | 0.390 | 2160 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10702 TO 18060 | 17,947,354 GALS SLICKWATER CARRYING 11,678,140# LOCAL 100 MESH SAND & 6,056,332# LOCAL 40/70 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/07/2020 | 02/09/2020 | 24 | → | 1174.0 | 4307.0 | 5953.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 36/64 | SI | 2650.0 | → | 1174 | 4307 | 5953 | 3669 | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #526809 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-------|--------|------------------------------|---|--|
| | | | | | Meas. Depth |
| WOLFCAMP | 10120 | 17845 | OIL & GAS | RUSTLER TOP SALT CASTILE RAMSEY CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP | 733 1105 1409 2896 4008 5278 6904 10131 |

32. Additional remarks (include plugging procedure):
Logs sent by regular mail.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #526809 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/17/2020 (20JAS0260SE)**

Name (please print) JACKIE LATHAN Title REGULATORY

Signature _____ (Electronic Submission) Date 08/21/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #526809

| | Operator Submitted | BLM Revised (AFMSS) |
|-----------------------------------|---|---|
| Lease: | NMLC061497 | NMLC061497 |
| Agreement: | | |
| Operator: | MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905 | MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905 |
| Admin Contact: | JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905 | JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905 |
| Tech Contact: | JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905 | JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905 |
| Well Name: Number: | FULLER 13/12 W1ED FEDERAL COM 2H | FULLER 13 12 W1ED FED COM 2H |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| S/T/R: | Sec 13 T26S R29E Mer | Sec 13 T26S R29E Mer NMP |
| Surf Loc: | NWSW 2620FSL 390FWL | NWSW 2620FSL 390FWL |
| Field/Pool: | PURPLE SAGE WOLFCAMP GAS | BRUSHY DRAW-WOLFCAMP |
| Logs Run: | CCL/GR/CNL & CBL | CCL GR CNL&CBL |
| Producing Intervals - Formations: | WOLFCAMP | WOLFCAMP |
| Porous Zones: | WOLFCAMP | WOLFCAMP |
| Markers: | RUSTLER T/SALT CASTILE B/SALT CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP | RUSTLER TOP SALT CASTILE RAMSEY CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP |