Form 3160-5 (June 2015)

NMOCD-REC'D: 9/09/2020 UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					NMNM0405444 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. MALDIVES 15-27 FED COM 235H							
								1. Type of Well				
								☑ Oil Well ☐ Gas Well ☐ Other				
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM-Mail: Rebecca.Deal@dvn.com								9. API Well No. 30-015-47084-00-X1				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area JAMES RANCH								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State								
Sec 10 T23S R31E SESE 15F 32.311787 N Lat, 103.759537	EDDY COUNTY, NM											
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA						
TYPE OF SUBMISSION TYPE OF ACTION												
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-	-Off					
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ation	n						
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Reco		□ Recomp			4:					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Opera	.tions					
	☐ Convert to Injection	☐ Plug	g Back		Pisposal							
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation respondent Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measu of file with BLM/BIA e completion or reco	red and true ve Required sub mpletion in a r	rtical depths of all pertino esequent reports must be new interval, a Form 3160	ent markers and zor filed within 30 day 0-4 must be filed or	nes. 's nce					
Drilling Ops Summary												
INTERMEDIATE CASING ST	RINGS											
(7/19/2020 ? 7/22/2020) PT T AND ON MUD PUMPS AND S OK. PT CSG TO 1500 PSI FO JTS 10-3/4? 45.50# HCN-80 E 160 SX CLC, YLD 1.33 CU FT FOR 30 MINS, OK.	STANDPIPE TO 250/4500 OR 30 MINS, OK. FIRST BTC SCC CSG SET @ 44) PSI, AMMU INTERMEDI 1102. LEAD	LAR TO 250/350 ATE: TD 12-1/4 W/ 610 SX CLC.	00 PSI, HEL ? HOLE @ 4 YLD 2.24 C	D EACH TEST FOR 1420?. RIH W/98 SU FT/SK. TAIL W/	OOR 10 MIN,						
14. I hereby certify that the foregoing is	s true and correct.											
Con	#Blectronic Submission #S For DEVON ENERG nmitted to AFMSS for proce	Y PRODUCTION	ON COM LP, sent	to the Carlsl	bad							
Name(Printed/Typed) REBECCA	Title REGULATORY COMPLIANCE PROFESSI											
Signature (Electronic S	Submission)		Date 09/03/20	020								
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE Accepted for recor	d – NMOCD gc 9/1	8/2020					
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPARD UM ENGINEER Date 09/08/20)8/2020						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #528672 that would not fit on the form

32. Additional remarks, continued

(7/23/20 - 7/25/20) SECOND INTERMEDIATE: TD 9-7/8? HOLE @ 8394?. RIH W/185 JTS 8-5/8? 32# P110HSCY CSG, SET @ 8383.4?. LEAD W/ 435 SX CMT, YLD 3.52 CU FT/SK. TAIL W/ 85 SX CLC, YLD 1.34 CU FT/SK. DISP W/ 508 BBLS FW. INSTALL PACK OFF, TST UPPER/LOWER SEALS TO 10K, 40K OVER PULL TST, OK. RR.

BOPE test info reported on production string sundry. Work resumed 7/31/20

Revisions to Operator-Submitted EC Data for Sundry Notice #528672

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM0405444 NMNM0405444

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-228-8429 Ph: 405 552 6571

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI Admin Contact:

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REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM EDDY NM EDDY

JAMES RANCH; BS JAMES RANCH Field/Pool:

Well/Facility: MALDIVES 15-27 FED COM 235H

MALDIVES 15-27 FED COM 235H Sec 10 T23S R31E SESE 15FSL 745FEL 32.311787 N Lat, 103.759537 W Lon Sec 10 T23S R31E Mer NMP SESE 15FSL 745FEL