Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
<u></u> (c.c) c.c.	rgy, Minerals and Natural Resources	CD-REC'D: 09/04/2020 Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-015-47117
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·····	6. State off te Gas Lease 110.
87505 SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Remuda South 25 State
1. Type of Well: Oil Well 🗹 Gas Well	Other	8. Well Number 701H
 Name of Operator XTO Energy, Inc. 		9. OGRID Number 005380
3. Address of Operator		10. Pool name or Wildcat
6401 Holiday Hill Road, Bldg 5 Midland, T	exas 79707	Forty Niner Ridge Bone Spring, West
4. Well Location		
Unit Letter <u>E</u> :2354	_feet from the <u>North</u> line and <u>630</u>	
Section 25	Township 23S Range 29E ation (Show whether DR, RKB, RT, GR, etc.	NMPM County Eddy
3065' GI		
		· · · · · · · · · · · · · · · · · · ·
12. Check Appropria	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTIC		SEQUENT REPORT OF:
	ND ABANDON 🗌 🛛 REMEDIAL WOR	
TEMPORARILY ABANDON	E PLANS	ILLING OPNS. P AND A
	LE COMPL	т јов 🔽
CLOSED-LOOP SYSTEM	OTHER:	
		d give pertinent dates, including estimated date
of starting any proposed work). SEE proposed completion.	RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
07/15-7/21/2020: Drill 14-3/4" hole to 3138	". Run 11-3/4" 54# J-55 BTC casing to 3134	. Cement w/2140sx (530bbls) CI H. No returns. Rur
TS. TOC: 250'. Perform 1" top off job with 93sx (23bbls) CI C. Cmt to surf. Run CBL.		
07/22/2020: Install TA cap. Rig release to next well on pad. Pressure test to be performed when returning after analyzing well. 08/29/2020: Pressure test intermediate 1 casing to 1500psi for 30 minutes. Good test.		
	Ente	red - KMS NMOCD
Spud Date: 07/13/2020	Rig Release Date:	
I hereby certify that the information above is tr	ue and complete to the best of my knowledg	e and belief.
SIGNATURE Atephanie Raba	TITLE Regulatory Supervisor	DATE 08/29/2020
Type or print name Stephanie Rabadue E-mail address: stephanierabadue@xtoenergy.com PHONE: 432-620-6714		
Type or print name <u>Stephanie Rabadue</u> For State Use Only	E-mail address: Stephanierabadue	Extremely.com PHUNE: 432-020-0714
<u>ror Suite Ose Only</u>		-
APPROVED BY:		gerDATE9/11/2020
Conditions of Approval (if any):		