NMOCD-REC'D: 9/08/2020

JAG

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068408

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891000326X

2. Name of Operator
XTO PERMIAN OPERATING LLC
Contact: CHERYL ROWELL
E-Mail: Cheryl_rowell@xtoenergy.com

8. Lease Name and Well No.
BIG EDDY UNIT DI4 266H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3a. Phone No. (include area code)
Ph: 432-218-3754

9. API Well No.
30-015-43285-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 5 T20S R31E Mer NMP
Lot 2 860FNL 2088FEL
At top prod interval reported below Sec 5 T20S R31E Mer NMP
NENW 824FNL 2192FWL 32.607347 N Lat, 103.892960 W Lon
At total depth Sec 6 T20S R31E Mer NMP
NWNE 696FNL 2278FEL 32.607765 N Lat, 103.907478 W Lon

10. Field and Pool, or Exploratory
GATUNA CANYON-BONE SPRING
~~UNKNOWN~~

11. Sec., T., R., M., or Block and Survey or Area Sec 5 T20S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
04/20/2019

15. Date T.D. Reached
05/11/2019

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/30/2019

17. Elevations (DF, KB, RT, GL)*
3467 GL

18. Total Depth: MD 14040 TVD 8934

19. Plug Back T.D.: MD 14039 TVD 8934

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCG GR CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 N-80	84.0	0	735		945		0	
14.750	11.750 J-55	42.0	0	2513		1535		0	
10.625	8.625 HCL80	32.0	0	4216		1465		0	
7.875	5.5 CYP110	20.0	0	14040		1670		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7957							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	BONE SPRING	9498	13901	9498 TO 13901	4.000	1104	ACTIVE/PRODUCING
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11285 TO 18588	8,573,583 GALS SLICKWATER, 11,082,060 PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/20/2019	10/23/2019	24	→	1367.0	2332.0	2490.0			GAS LIFT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	1367	2332	2490		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #502625 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

10/15/2020 ab

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
TOP SALT	950	2391	SALT	TOP SALT	950
BASE OF SALT	2391	4184	SALT	BASE OF SALT	2391
DELAWARE	4184	6882	SHALE, SAND, OIL, GAS	DELAWARE	4184
BONE SPRING	6882		SAND, LIME, OIL, GAS	BONE SPRING	6882

32. Additional remarks (include plugging procedure):
KOP = 8,100'

****AMENDED TO INCLUDE PBTD Per NMOCD*****

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #502625 Verified by the BLM Well Information System.
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/01/2020 (20JAS0216SE)

Name *(please print)* CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 02/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****