

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44315 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE 6. Well Number: 125H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator XTO Energy Inc.																																		
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707																																		
9. OGRID 005380																																		
11. Pool name or Wildcat Purple Sage; Wolfcamp																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>25</td> <td>23S</td> <td>29E</td> <td></td> <td>2279</td> <td>S</td> <td>2024</td> <td>E</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>B</td> <td>24</td> <td>23S</td> <td>29E</td> <td></td> <td>195</td> <td>N</td> <td>1978</td> <td>E</td> <td>EDDY</td> </tr> </table>		12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	25	23S	29E		2279	S	2024	E	EDDY	BH:	B	24	23S	29E		195	N	1978	E	EDDY
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13. Date Spudded 07/06/19																																		
14. Date T.D. Reached 08/06/19																																		
15. Date Rig Released 08/10/19																																		
16. Date Completed (Ready to Produce) 03/18/20																																		
17. Elevations (DF and RKB, RT, GR, etc.) 3060																																		
18. Total Measured Depth of Well 18327																																		
19. Plug Back Measured Depth 18315																																		
20. Was Directional Survey Made? YES																																		
21. Type Electric and Other Logs Run RCB/GR/CCL																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10983-18184, Wolfcamp																																		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	75#, J-55	346	20	457 sxs	6 bbls
11 3/4	47#, J-55	3115	14 3/4	1903 sxs	260 bbls
8 5/8	32#, L-80	7582	10 5/8	1411 sxs	46 bbls
5 1/2	20#, CYP-110	18317-18319	7 7/8	1426 sxs	0

24. LINER RECORD	25. TUBING RECORD																
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2 7/8	10272	10290															
26. Perforation record (interval, size, and number) 10983-18184, 4 SPF, 2312 SHOTS																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10983-18184</td> <td>17,912,912 LBS PROPPANT</td> </tr> <tr> <td></td> <td>394,992 BBLS FLUID</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10983-18184	17,912,912 LBS PROPPANT		394,992 BBLS FLUID										
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28. PRODUCTION

Date First Production 03/23/20		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING	
Date of Test 04/19/20	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl 1096	Gas - MCF 2666	Water - Bbl. 2504	Gas - Oil Ratio 2433
Flow Tubing Press. 488	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 1096	Gas - MCF 2666	Water - Bbl. 2504	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By	

31. List Attachments
C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
	Cheryl Rowell	Regulatory Coordinator	04/30/20
E-mail Address			
cheryl.rowell@xtoenergy.com			

