326025District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 EMNRD-OCD ARTESIA Revised August 1, 2011 REC'D: 5/06/2020

Submit one copy to appropriate District Office ☐ AMENDED REPORT

	I.	KEQU	TOT LO	K ALL	OWARLE	AND AUTHO	MEATION	101	KANSI	OKI
¹ Operator na		d Address					² OGRID Number 14744			
Mewbourne PO Box 5270 Hobbs, NM)	npany					³ Reason for Filing Code/ Effective Date NW / 01/24/2020			
⁴ API Numbe			ool Name				⁶ Pool Code 98220			
30 - 015 - 46211 Purple Sage; Wolfcamp (Gas) ⁷ Property Code Property Name				(Gas)				eli Numbe	ar .	
326025 Coltrane 36/25 W1PI Federal Com					deral Com			2H	CII TAUIII DA	
II. 10 Su	rface l							T		
Ul or lot no.	Section 36	n Townsh 25S	Range 31E	Lot Idn	Feet from the	North/South Line South	Feet from the		Vest line Last	County Eddy
P 11 Po		Hole Loca			400	Bouin	710		, ast	Laay
UL or lot no.	Section			Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
I	25	25S	31E		2326	South	969	E	ast	Eddy
12 Lse Code	¹³ Pro	ducing Method		nection Date		mit Number 16	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date
F		Flowing		112020				1		
		as Transp	orters		19 75	was Norse				²⁰ O/G/W
18 Transpor			¹⁹ Transporter Name and Address							J/G/ W
35246		Shell Trading US Co. PO Box 4604								0
F-174.51.2	15	Houston, TX 77210								
285689		Delaware Basin Midstream 1201 Lake Robbins Drive								G
PO BA	127	The Woodlands, Texas 77380							PE-	THE STATE OF THE S
FI TO EST								*		
THE RESERVE										
TT7 TT7-1										
IV. Wel	I Com	pletion D	ata We	areask	ing for an ex	emption from tu	bing at this	time.		
²¹ Spud D	ate	²² Res	dy Date		²³ TD	²⁴ PBTD	25 Perfor	ations		²⁶ DHC, MC
²¹ Spud D 10/01/201	ate 19	²² Res 01/2	dy Date 4/2020	19	²³ TD 9431' MD	²⁴ PBTD 19410'	²⁵ Perfor 12142' -	ations	30 Sand	NA
²¹ Spud D 10/01/201 ²⁷ H	ate 19 Iole Size	²² Res 01/2	dy Date 4/2020 ²⁸ Casir	19 & Tubi	23 TD 9431' MD ing Size	²⁴ PBTD 19410' ²⁹ Depth S	²⁵ Perfor 12142' -	ations		NA ks Cement
²¹ Spud D 10/01/201 ²⁷ H	ate 19	²² Res 01/2	dy Date 4/2020 ²⁸ Casir	19	23 TD 9431' MD ing Size	²⁴ PBTD 19410'	²⁵ Perfor 12142' -	ations		NA
²¹ Spud D 10/01/20 ²⁷ H	ate 19 Iole Size	²² Res 01/2	dy Date 4/2020 ²⁸ Casir 13 ³	19 & Tubi	23 TD 9431' MD ing Size J55	²⁴ PBTD 19410' ²⁹ Depth S	²⁵ Perfor 12142' -	ations		NA ks Cement
²¹ Spud D 10/01/201 ²⁷ H	ate 19 Iole Size	²² Res 01/2	dy Date 4/2020 ²⁸ Casir 13 ³ 9 ⁵ / ₆	19 & Tubi	23 TD 9431' MD ing Size J55	²⁴ PBTD 19410' ²⁹ Depth S 1225'	²⁵ Perfor 12142' -	ations		NA ks Cement 1200
²¹ Spud D 10/01/201 ²⁷ H	late 19 Iole Size 17 ½"	²² Res 01/2	dy Date 4/2020 ²⁸ Casir 13 ³ 9 ⁵ %'	1! 2 & Tubi 4" 54.5# 40# HC	23 TD 9431' MD ing Size J55 L80	²⁴ PBTD 19410' ²⁹ Depth S 1225' 4248'	²⁵ Perfor 12142' -	ations		NA ks Cement 1200 1050
21 Spud D 10/01/201 27 H 1 1	late 19	²² Res 01/2	dy Date 4/2020 ²⁸ Casir 13 ³ 9 ⁵ %' 7' 4 ¹ / ₂ ''	19 & Tubi 6" 54.5# 40# HC 29# P11 13.5# HC	23 TD 9431' MD 9431' MD 9431' MD 9431' MD 9431' MD 9431' MD 955 955 955 955 955 955 955 955 955 95	²⁴ PBTD 19410' ²⁹ Depth S 1225' 4248' 12199' 11422' - 19	²⁵ Perfor 12142' - Set	ations 19410'		NA ks Cement 1200 1050 850 475
²¹ Spud D 10/01/201 ²⁷ H	19	²² Res 01/2	dy Date 4/2020 28 Casir 13 3 9 5% 7' 4 ½"	19 & Tubi 6" 54.5# 40# HC 29# P11 13.5# HC	23 TD 9431' MD ing Size J55 L80	²⁴ PBTD 19410' ²⁹ Depth S 1225' 4248'	²⁵ Perfor 12142' - Set	ations		NA ks Cement 1200 1050 850
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