Form 3160-5 (June 2015)

NMOCD-REC'D: 09/04/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM138865

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. BOROS FED COM 216H	
				9. API Well No.	
MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com 3a. Address 3b. Phone No. (include area code)				30-015-46747-00-X1 10. Field and Pool or Exploratory Area	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240 3b. Phone No. (include area code) 1500 972-371-5218 Fx: 972-371-5201				PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 15 T26S R31E NENW 400FNL 1820FWL 32.049030 N Lat, 103.768684 W Lon				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OI	F NOTICE, REI	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume) [☐ Water Shut-Off
	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclamation	C	☐ Well Integrity
Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Temporarily	Abandon	Drilling Operations
	☐ Convert to Injection ☐	Plug Back	■ Water Dispo	sal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB001079 SURETY BOND No. 0015172 Spud: 03/21/20 RR: 04/28/20 TVD/MD: 11740/21950 Reached:04/24/20 PBTD:21838 MD Reached: 04/24/20 Drilling Summary: 03/21/20 Spud well. Drilling. 03/22/20 Hole depth 1475' Hole sz. 17 1/2" Fluid type: fresh wtr. Install surface csg 13 3/8" J55 54.5# set @ 1464'. Top of csg 0'. Pump 1220 sx Class C 1.33 yld. cement. Circulate 844 sx to surface. WOC 262.5 hrs. 04/02/20 Tested surface csg to 1500 psi. Held, good test. WSI & secured;					
	Electronic Submission #528101 ve For MATADOR PRODUCTION	ON COMPANY, sent to	the Carlsbad		
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/01/2020 (20PP3915SE) Name(Printed/Typed) AVA MONROE Title SR REGULATORY ANALYST					
Signature (Electronic S	Date 08/31/20	pate 08/31/2020 gc 9/11/2020			
	THIS SPACE FOR FEDI	ERAL OR STATE	OFFICE USE	Accepted for r	ecord – NMOCD
Approved By ACCEPTED		JONATHO TitlePETROLE	N SHEPARD UM ENGINEER		Date 09/03/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant the applicant to conduct the applicant th	ase	Office Carlsbad			
	U.S.C. Section 1212, make it a crime for a statements or representations as to any mat		willfully to make to	any department or age	ncy of the United

Additional data for EC transaction #528101 that would not fit on the form

32. Additional remarks, continued

walk rig to next well.

04/01/20 Walk rig and center over well; drilling.

04/11/20 Hole depth 11626' Hole sz 9 7/8" Fluid type: Diesel brine emulsion. Install Int 1 csg 7 5/8" P110 29.7# set @ 11609'. Top of csg 0'. Pump 970 sx Class C 1.37 yld cement. Circulate 225 sx to surface. Second stage, DV tool at 4124'. Pump 1220 sx Class C 1.72 yld. Circulate 82 sx to surface. WOC 39.5 hrs. Test Int 1 csg to 3000 psi. Held, good test. Drilling.

04/26/20 Hole depth 21950' Hole sz 6 3/4". Fluid type: Oil based mud. Install Prod. csg 5 1/2" P110 20# set @ 21934'. Top of csg 0'. Pump 1340 sx Class H 1.25 yld cement. Calculated top of cement 3100'. RDMO cementers. RR 04/28/20

Revisions to Operator-Submitted EC Data for Sundry Notice #528101

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM138865 NMNM138865

Agreement:

Operator: MATADOR PRODUCTION COMPANY MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200 5400 LBJ FREEWAY STE 1500

DALLAS, TX 75240 Ph: 972-371-5200

AVA MONROE AVA MONROE Admin Contact:

SR. REGULATORY ANALYST SR REGULATORY ANALYST

E-Mail: amonroe@matadorresources.com E-Mail: amonroe@matadorresources.com

Ph: 972-371-5218 Ph: 972-371-5218 Fx: 972-371-5201 Fx: 972-371-5201

AVA MONROE SR. REGULATORY ANALYST Tech Contact: **AVA MONROE**

SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com E-Mail: amonroe@matadorresources.com

Ph: 972-371-5218 Ph: 972-371-5218 Fx: 972-371-5201

Fx: 972-371-5201

Location:

NM EDDY NM EDDY State: County:

PURPLE SAGE; WOLFCAMP (GAS) PURPLE SAGE-WOLFCAMP (GAS) Field/Pool:

BOROS FED COM 216H Sec 15 T26S R31E Mer NMP NENW 400FNL 1820FWL Well/Facility:

BOROS FED COM 216H Sec 15 T26S R31E NENW 400FNL 1820FWL

32.049031 N Lat, 103.768783 W Lon 32.049030 N Lat, 103.768684 W Lon