

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTREC'D 09/14/2020  
NMOCDFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC065431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000326X8. Well Name and No.  
BIG EDDY UNIT 5E HAN SOLO 105H9. API Well No.  
30-015-46831-00-X110. Field and Pool or Exploratory Area  
WILDCAT - BONE SPRING11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: TRACIE J CHERRY

E-Mail: tracie\_cherry@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T20S R31E SWNE 2145FNL 1885FEL  
32.545815 N Lat, 103.854523 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                           |                     |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|---------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other | Drilling Operations |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |                     |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |                     |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating respectfully submits this sundry notice to report the drilling operations and casing settings on the referenced well.

07/14/20  
Spud 24 hole @ 19:45

07/15/20 - 07/16/20  
TD hole @ 701'. Run 18.925", J55, 87.5# csg to 701'. Cmt using 1365 sx (409 bbls) Class C cmt. Bump plug, return 817 sx (200 bbls) to surface. WOC

07/16/20  
Test annular, choke lines and 18.625# csg to 250 psi low and 1500 psi hi for 30 min (good). Drill

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #526347 verified by the BLM Well Information System**  
**For XTO PERMIAN OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 08/19/2020 (20PP3795SE)**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/19/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record – NMOCD gc 9/18/2020

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 08/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #526347 that would not fit on the form**

### **32. Additional remarks, continued**

float equipment and cmt, drill 17.5" hole.

07/18/20 - 07/19/20

TD hole @ 2798'. Run 13.375", HCL80, 68# csg to 2798'. Cmt using 2205 sx (697 bbls) Class C cmt. Bump plug. Return 875 sx (304 bbls) to surface. WOC

07/20/20 - 07/21/20

Test BOP 250 lo/10,000 high. Test 13.375" csg to 1500 psi for 30 min (good). Drill float equipment and cmt. Perform FIT. Drill 12.25" hole.

07/22/20 - 07/24/20

TD hole @ 4077'. Run 9.625" HCP110, 40# csg to 4067'. Cmt using 1250 sx (387 bbls) Class C cmt. Bump plug. Return 498 sx (172 bbls) to surface. Pressure test 9.625" csg to 1500 psi for 30 min (good). Drill float equipment and cmt. Perform FIT. Drill 8.75" hole

07/27/20

TD 8.75" hole @ 9215'. Change bit, drill 8.5" hole

08/06/20

Test BOP 250/10,000

08/14/20 - 08/17/20

TD well @ 22,780' MD/9700' TVD. Run 5.5" CYP110, 20# csg to 22,764'. Cmt using 750 sx (347 bbl) 50/50 POZ:C cmt and 2665 sx (690 bbls) 50/50 POZ H cmt. Bump plug. Full returns through job. 6 bbls cmt returned to surface.

5.5" csg will be pressure tested prior to beginning of completion operations.

08/18/20

Release rig

## Revisions to Operator-Submitted EC Data for Sundry Notice #526347

|                                | Operator Submitted                                                                                       | BLM Revised (AFMSS)                                                                                          |
|--------------------------------|----------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|
| Sundry Type:                   | DRG<br>SR                                                                                                | DRG<br>SR                                                                                                    |
| Lease:                         | NMLC065431                                                                                               | NMLC065431                                                                                                   |
| Agreement:                     | NMNM68294X                                                                                               | 891000326X (NMNM68294X)                                                                                      |
| Operator:                      | XTO PERMIAN OPERATING LLC<br>6401 HOLIDAY HILL RD BLDG 5<br>MIDLAND, TX 79707<br>Ph: 432-221-7379        | XTO PERMIAN OPERATING LLC<br>6401 HOLIDAY HILL ROAD BLDG 5<br>MIDLAND, TX 79707<br>Ph: 432.683 2277          |
| Admin Contact:                 | TRACIE J CHERRY<br>REGULATORY COORDINATOR<br>E-Mail: tracie_cherry@xtoenergy.com<br><br>Ph: 432-221-7379 | TRACIE J CHERRY<br>REGULATORY COORDINATOR<br>E-Mail: tracie_cherry@xtoenergy.com<br><br>Ph: 432-221-7379     |
| Tech Contact:                  | TRACIE J CHERRY<br>REGULATORY COORDINATOR<br>E-Mail: tracie_cherry@xtoenergy.com<br><br>Ph: 432-221-7379 | TRACIE J CHERRY<br>REGULATORY COORDINATOR<br>E-Mail: tracie_cherry@xtoenergy.com<br><br>Ph: 432-221-7379     |
| Location:<br>State:<br>County: | NM<br>EDDY                                                                                               | NM<br>EDDY                                                                                                   |
| Field/Pool:                    | WILDCAT;BONE SPRING                                                                                      | WILDCAT - BONE SPRING                                                                                        |
| Well/Facility:                 | BIG EDDY UNIT 5E HAN SOLO 105H<br>Sec 27 T20S R31E Mer NMP SWNE 2145FNL 1885FEL                          | BIG EDDY UNIT 5E HAN SOLO 105H<br>Sec 27 T20S R31E SWNE 2145FNL 1885FEL<br>32.545815 N Lat, 103.854523 W Lon |