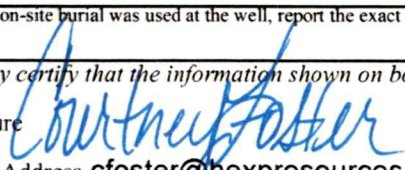


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017		
		1. WELL API NO. <b>30-015-33230</b>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. <b>319811</b>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Simmental</b>			
				6. Well Number: <b>001</b>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>HEXP Operating, LLC</b>				9. OGRID <b>329141</b>			
10. Address of Operator 113 Corporate Drive Midland, TX 79705				11. Pool name or Wildcat <b>N Seven Rivers, Glorieta-Yeso</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
<b>Surface:</b>	<b>G</b>	<b>22</b>	<b>20-S</b>	<b>25-E</b>		<b>1980'</b>	
<b>BH:</b>							
13. Date Spudded <b>02/08/2004</b>	14. Date T.D. Reached <b>03/11/2004</b>	15. Date Rig Released <b>12/11/2018</b>		16. Date Completed (Ready to Produce) <b>12/17/2019</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3445' GR</b>	
18. Total Measured Depth of Well <b>9800'</b>		19. Plug Back Measured Depth <b>2925'</b>		20. Was Directional Survey Made? <b>no</b>		21. Type Electric and Other Logs Run <b>cement bond, casing inspect.</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2728' - 2802' / Glorieta-Yeso</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	45#	353'	17-1/2"	713 sx - Class C	Circ 10sx		
8-5/8"	24# J-55	1483'	12-1/4"	650 sx - Prem Plus	Circ 90 sx		
4-1/2"	11.6# N-80	9800'	7-7/8"	1140 sx - Prem H	Circ 34 sx		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				<b>25. TUBING RECORD</b>			
SIZE		DEPTH SET		PACKER SET			
2-7/8" L-80		2559'					
2-3/8" L-80		2598'		2598'			
26. Perforation record (interval, size, and number) <b>2728' - 2802' .042 56 shots</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<b>2728'-2802'</b>			
				2500 gals 15% HCL; 30,040, 100 Mesh; 162,020 40/70			
				47,980 30/50			
<b>28. PRODUCTION</b>							
Date First Production <b>12/17/2019</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>12/17/2019</b>	Hours Tested <b>24</b>	Choke Size <b>open</b>	Prod'n For Test Period	Oil - Bbl <b>17</b>	Gas - MCF <b>2</b>	Water - Bbl. <b>883</b>	
Flow Tubing Press.	Casing Pressure <b>225</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>37</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>sold</b>					30. Test Witnessed By		
31. List Attachments <b>C-104, C-103, C-102, frac procedure, WBD, Cement Bond Log, Casing Inspection Log</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name <b>Courtney Foster</b>		Title <b>Regulatory Analyst</b>		Date <b>3/2/20</b>	
E-mail Address <b>cfoster@hexpresources.com</b>							