## REC'D NMOCD 10/05/2020

DATE

Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 30-015-46500 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. FEE STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Myox 31 ST Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well 8. Well Number Gas Well Other 501H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 10. Pool name or Wildcat 3. Address of Operator Delaware River, Bone Spring 2208 W. Main Street, Artesia, NM 88210 4. Well Location 290 feet from the South line and 1305 feet from the East line Unit Letter Section 31 Township 25S Range 28E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3038' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. □ **TEMPORARILY ABANDON CHANGE PLANS** P AND A П П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/16/20 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 18,095'. Test to 8,512#. Perf 18,070' - 18,080'. Injection test. 8/24/20 to 9/7/20 Perf 8,080 – 17,918' (1200). Acdz w/ 0 gal 7-1/2%; frac w/ 30,054,731# sand & 30,090,394 gal clean fluid. **9/13/20 to 9/14/20** Drill out CFP's. Clean down to PBTD @ 18,095'. **9/15/20** Set 2 7/8" 6.5# L-80 tbg @ 7,243' & pkr @ 7,233'. Installed gas lift system. 9/16/20 Ready date. Turned over to production. 1/10/20 1/31/20 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE: Amanda Avery TITLE: Regulatory Analyst DATE: 10/5/2020 E-mail address: aavery@concho.com PHONE: (575) 748-6962 Type or print name: Amanda Avery For State Use Only

APPROVED BY: Staff Manager TITLE