Form 3160-4 (August 2007) NMOCD Rec'd: 10/11/2020|

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (	COMPL	ETION O	R REC	COMPL	_ETIO	N RE	PORT	AND L	.OG			ease Serial I IMNM0544			
1a. Type o		Oil Well	_		☐ Dry	Ot						6. If	Indian, Alle	ottee or	Tribe Name	_
b. Type o	of Completion New Well Work Over Deepen Plug Back Diff. Resvr.  Other							Resvr.	7. Unit or CA Agreement Name and No.				_			
2. Name o	f Operator N ENERGY	PRODUC	CTION CO	<b>1M®</b> il: jei				R HARN	IS				ease Name a		ell No. TE FED COM 234	— Н
3. Address	333 WES		DAN AVENI , OK 73102					Phone No 405-552		area code	)	9. Al	PI Well No.		5-45907-00-S1	
4. Location	n of Well (Rep Sec. 36		ion clearly an		ordance w	ith Fede	ral requ	irements	)*				Field and Po		Exploratory	
At surface SWSE 330FSL 1666FEL 32.254575 N Lat, 103.728369 W Lon Sec 36 T23S R31E Mer NMP At top prod interval reported below SESE 508FSL 1284FEL 32.255063 N Lat, 103.727132 W Lon										11. Sec., T., R., M., or Block and Survey or Area Sec 36 T23S R31E Mer NMF						
At total	Sec	: 25 T235	S R31E Mer NL 1285FEL	NMP				,	103.7271	32 W LOI	ļ	12. C	County or P		13. State NM	_
14. Date S 07/05/2	pudded		15. Da	ate T.D. I /26/2019	Reached			16. Date	Complete A 🔼	ed Ready to I	Prod.		Elevations (	DF, KE 08 GL	3, RT, GL)*	
18. Total I	Depth:	MD TVD	20507 10359		19. Plug	Back T.	D.:	MD TVD		487	20. De	oth Brid	dge Plug Se		MD TVD	_
	Electric & Oth MARAY CBL	er Mecha	nical Logs R	un (Subm	nit copy o	f each)					well core DST run? ctional Su	•	<b>⊠</b> No	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)	_
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in we	ell)								_		· · · · · · · · · · · · · · · · · · ·	_
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		ottom MD)	_	Cementer epth		f Sks. & of Cement	Slurry (BE		Cement 7	Гор*	Amount Pulled	
17.500 13.375 J-55		54.5		85					860				0		_	
9.875 8.625 P110R` 7.875 5.500 P110R`			32.0		_	8450			927		+			0		_
7.875	5.500	PITURY	17.0			20492				1866						_
																_
24. Tubing											l					_
Size	Depth Set (M	ID) P	acker Depth	(MD)	Size	Depth	Set (M	(D) P	acker Dep	oth (MD)	Size	De	pth Set (MI	<u>)</u>	Packer Depth (MD)	_
25. Produc	ing Intervals					26.	Perfora	tion Reco	ord							_
F	Formation		Тор		Bottom		Pe	erforated	Interval		Size	N	No. Holes		Perf. Status	_
A) BONE SPRINGS		INGS						1	10560 TO 20477			70 1204 OPEI		N		
B)	BONE SPI	RING	1	0560	204	77								<u> </u>		_
C)												+				_
D) 27. Acid. F	Fracture, Treat	ment. Cer	ment Squeeze	e. Etc.												_
	Depth Interva			,				Aı	nount and	l Type of N	/Iaterial					_
	1056	0 TO 20	477 FRAC T	OTALS 1	9857286	LBS PRO	DP, 412	182 BBLS	FLUID							
																_
28. Product	tion - Interval	A														_
Date First	Test	Hours	Test	Oil	Gas		ater	Oil Gr		Gas		Producti	on Method			_
Produced 04/14/2020	Date 04/30/2020	Tested 24	Production	BBL 1771.0	MCF 244		BL 5013.0	Corr. A	API	Gravit	у		FLOV	VS FRC	OM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	w	ater	Gas:O	il	Well S	tatus				·	_
Size	Flwg. SI	Press.	Rate	BBL 1771	MCF 24		BL 5013	Ratio	1382		POW					
28a. Produ	tion - Interva	1 B	1		1			- 1		1						_
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas		ater	Oil Gr		Gas	v	Producti	on Method			_
04/14/2020	04/30/2020	1 ested 24	Troduction	duction BBL 1771.0		MCF BBL 5013			Corr. API		Gravity		FLOV	VS FRC	DM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		ater	Gas:O	il	Well S	tatus	•				_
Size	Flwg. SI	Press.	Rate	BBL 1771	MCF 24		BL 5013	Ratio	1381	,	POW					

28b. Produ	ction - Interva	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
28c. Produ	ction - Interva	ıl D								_			
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
29. Disposi	ition of Gas(S	old, used	for fuel, vent	ed, etc.)	l .		1	<b>L</b>					
30. Summa Show a tests, in	ary of Porous and important zacluding depthoveries.	ones of p	orosity and co	ontents there			ıll drill-stem shut-in pressu	res	31. For	mation (Log) Markers			
I	Formation		Top	Bottom Descriptions, Co			ns, Contents, e	etc.		Top  Meas. Depth			
1/21/20 TOC @ 1/21/20 Frac to to Land Ready	onal remarks ( 020: MIRU V 0 CALCULA 020-3/8/2020	VL & PT: TED SU D Perf Bo 86 LBS I BTD 7/29 4/14/202	: PŘEŠŠ'D F RF. TIH w/pi onespring, 10 PROP, 4121 9/2019: 2048	PRODUCTI ump throug 0560'-2047 82 BBLS F	h frac plug 7', total 120 LUID,ND fi	and guns. 04 holes, in rac, MIRU F	PU, NU BOP			864 4361 4550 8400			
33. Circle 6	enclosed attac	hments:	s (1 full set re	a'd )		2. Geologic	Report	3	DST Rea	port 4 Din	ectional Survey		
1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Report3. DST Report4. Directional Survey5. Sundry Notice for plugging and cement verification6. Core Analysis7 Other:											cedonal Bulvey		
		1 00 0	,				<b>J</b>						
	y certify that to	C	Electr Fo Committed to	onic Submi or DEVON	ssion #5157 ENERGY I	768 Verified PRODUCTI	by the BLM ON COM LF FER SANCH	Well Inform P, sent to the EZ on 09/1	nation Sy e Carlsba 7/2020 (20		ructions):		
Signatu	ıre	(Electror	nic Submissi	on)		Date	Date <u>05/18/2020</u>						
Title 18 II	S.C. Section	1001 and	Title 43 II S (	Section 1	212 make it	a crime for	any nerson b	owingly and	l willfully	to make to any departmen	t or agency		

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #515768

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Lease:

NMNM0544986

NMNM0544986

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560

DEVON ENERGY PRODUCTION COM LP

REGULATORY COMPLIANCE ANALYST

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

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JENNIFER HARMS

Admin Contact:

JENNIFER HARMS

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Tech Contact:

Ph: 405-552-6560

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Well Name:

TODD 36-25 STATE FED COM

Number:

TODD 36-25 STATE FED COM

NM

Location:

NM State:

**EDDY** County:

Sec 36 T23S R31E Mer

GAMMA RAY, CBL

**EDDY** Sec 36 T23S R31E Mer NMP

S/T/R: Surf Loc:

SWSE 330FSL 1666FEL 32.254575 N Lat, 103.728369 WW/OME 330FSL 1666FEL 32.254575 N Lat, 103.728369 W Lon

Field/Pool: Logs Run:

SAND DUNES; BONE SPRING

SAND DUNES **GAMMARAY CBL** 

Producing Intervals - Formations:

**BONESPRING** 

BONE SPRINGS BONE SPRING

**RUSTLER** 

Porous Zones:

RUSTLER SALADO DELAWARE **BONE SPRING** 

Markers: RUSTLER

SALADO DELAWARE BONE SPRING **DELAWARE BONE SPRING RUSTLER** 

SALADO

SALADO DELAWARE BONE SPRING 
 From:
 j1sanchez@blm.gov

 To:
 Harms, Jenny

 Cc:
 j1sanchez@blm.gov

Subject: Well TODD 36-25 STATE FED COM 234H

Date: Thursday, September 17, 2020 5:20:12 PM

Attachments: <u>EC515768.pdf</u>

## Reclamation is due 10/14/2020

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 515768. Please be sure to open and save all attachments to this message, since they contain important information.