District III

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

AMENDED REPORT

1220 South St. Francis Dr.

1000 Rio Brazos Rd., Aztec, NM 87410 orrected API# Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ² OGRID Number 1 Operator name and Address Mewbourne Oil Company PO Box 5270 ³ Reason for Filing Code/ Effective Date Hobbs, NM 88241 New Well / 01/21/2020 ⁴ API Number ⁵ Pool Name ⁶ Pool Code Purple Sage; Wolfcamp (Gas) 98220 30 - 015 - 46137 ⁹ Well Number ⁷ Property Code ⁸ Property Name 425768 Stinger 6 W0IL Fed Com 1H II. 10 Surface Location Ul or lot no. | Section | Township Range Lot Idn | Feet from the North/South Line East/West line Feet from the County South L 5 23S 27E 1365 240 West Eddy 11 Bottom Hole Location North/South line East/West line UL or lot no. Feet from the Section Township Range Lot Idn Feet from the County 6 6 **23S** 27E 2142 South 324 West Eddy 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date F 01/21/2020 Flowing III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name ²⁰ O/G/W **OGRID** and Address Oryx O 4000 N. Big Spring Suite 400 Midland, TX 79705 **Enterprise Field Services** 151618 \mathbf{G} PO Box 4503 Houston, Texas 77210 IV. Well Completion Data We are asking for an exemption from tubing at this time. 21 Spud Date 22 Ready Date ²³ TD ²⁶ DHC, MC 24 PBTD 25 Perforations 09/10/2019 13886' MD 01/21/2020 9365' - 13855' 138551 NA ²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 17 1/2" 13 %" 54.5# J55 4601 250 12 1/4" 9 %" 40# HCL80 1835' 575 8 3/11 7" 29# P110 9183' 800 6 1/8" 4 1/2" 13.5# HCP110 8438' - 13885 325 V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 01/21/2020 01/21/2020 2/13/2020 24 hrs NA 950 40 Gas 37 Choke Size 38 Oil ³⁹ Water 41 Test Method 35/64 880 2245 1447 Flowing ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: **Engineering Supervisor** Jackie Lathan Title: Approval Date: 10-28-2020 Regulatory

> Extension for production and tubing data is approved. Comply with NMOCD notice dated September 29, 2020.

Extension for 3160-4 is approved. Comply with

NMOCD notice dated September 29, 2020.