State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENDED REPORT

	Santa Fe, NM 87505
TEOD	AT LOWADIE AND AUTHODIZATION

	I.	RI	EQUE	EST FO	R ALL	OWABLE .	AND AUT	НО	RIZATION	TO	FRANSF	PORT
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number									nber			
									14744			
PO Box 5270 <sup>3</sup> Reason for Filing Code/ Ef								Code/ Effect	tive Date			
Hobbs, NM 88241 RT / 08/31/20												
<sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Coo												
30-015-46692Burton Flat Upper Wolfcamp98315								315				
<sup>7</sup> Property C	ode		<sup>8</sup> Prop	perty Nam	e					9 V	Vell Numbe	er
327125				andy 31/3	2 WOLI I	Fed Com				11	[	
<b>II.</b> <sup>10</sup> Sur	rface I	ocati	on									
Ul or lot no.	Section	a Tov	vnship	Range	Lot Idn			North/South Line Feet from the		East/West line		County
3	31	205		29E		2579	South		355	West		Eddy
<sup>11</sup> Bo	ttom H	lole L	ocatio	n								
UL or lot no.	Section	n Tov	vnship	Range	Lot Idn	Feet from the	e North/South line		Feet from the	East/West line		County
I	32	205		29E		2181	South		86	East		Eddy
<sup>12</sup> Lse Code	<sup>13</sup> Prod	lucing M	lethod				16	C-129 Effective Date <sup>17</sup> C-129 Expiration Da			29 Expiration Date	
F	F Code Flowing				Date 08/31/20							
III. Oil a	und Ga	is Tra	nspor	ters								
<sup>18</sup> Transpor	ter	<sup>19</sup> Transporter Name									<sup>20</sup> O/G/W	
OGRID		and Address										
278421		Holly Refining & Marketing PO Box 159								0		
		Artesia, NM 88210									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
181(10		Enterprise Field Services									6	
151618		PO Box 4503								G		
h ju hay		Houston, TX 77210								1. 5		
												Section 2.

## IV. Well Completion Data We are asking for an exemption from tubing at this time.

<sup>21</sup> Spud Date 03/01/2020	<sup>22</sup> Ready Date 08/31/2020		<sup>23</sup> TD 19575' MD	<sup>24</sup> PBTD 19533'	<sup>25</sup> Perfor 9431' - 1		<sup>26</sup> DHC, MC NA
<sup>27</sup> Hole Siz	<sup>27</sup> Hole Size		& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
26"		20" 94# J55		385'		675	
17 ½"		13 ¾" 54.5# J55		1370'		825	
12 ¼"		9 %'' 36# J55		3053'		875	
8 34"		7" 29# HCP110		9497'		925	
6 ¼"		4 ½" 13.5# HCP110		8766' - 19570'		1200	
4							

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method Production		
been complied with a complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belie Pathan	en above is true and f.	OIL CONSERVATION DIVISION Approved by: DENIED				
Printed name: Jackie Lathan			Title:				
Title: Regulatory			Approval Date:				
E-mail Address: jlathan@mewbourne			11	d C-104 RT, ed a C-104 NW	10/1/20 ch		
Date:08/31/2020	Phone: 575-393-5905		receiv	eu a C-104 NW	10/1/20 ab		