Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC'D NMOCD 10/26/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC065431

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agr 891000326X	7. If Unit or CA/Agreement, Name and/or No. 891000326X			
1. Type of Well	8. Well Name and No				
☑ Oil Well ☐ Gas Well ☐ Otl		5E HAN SOLO 104H			
Name of Operator XTO PERMIAN OPERATING	RACIE J CHERRY @xtoenergy.com	9. API Well No. 30-015-46834-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool or WHITE CITY-V	10. Field and Pool or Exploratory Area WHITE CITY-WOLFCAMP	
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 27 T20S R31E SWNE 21 32.545898 N Lat, 103.854523		EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Nation of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	ater Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Permian Operating LLC on the referenced well. 06/09/20 Spud 24" hole @ 17:30 hrs 06/10/20 TD hole @ 708'. Run 18-5/8", plug, return 817 sx (284 bbl) of 06/11/20 Test annular and 18-5/8" csg	rk will be performed or provide the doperations. If the operation result bendonment Notices must be filed of inal inspection. respectfully submits this sun J55, 87.5# csg to 708'. Cmt cmt to surface. WOC to 1500 psi for 30 min (good	Bond No. on file with BLM/BIA s in a multiple completion or recoonly after all requirements, included and provided to report the drilling using 905 sx (314 bbls) Classical states of the control of the		e filed within 30 days 60-4 must be filed once	
	Electronic Submission #529 For XTO PERMIAN nmitted to AFMSS for process		ne Carlsbad n 09/14/2020 (20PP4131SE)		
Name (Printed/Typed) TRACIE J CHERRY		Title REGUL	Title REGULATORY COORDINATOR		
Signature (Electronic S	Submission)	Date 09/11/20	Date 09/11/2020		
ted for record – NMOCD gc 11/4/20	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			N SHEPARD UM ENGINEER	Date 09/29/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the su		I		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accep

Additional data for EC transaction #529672 that would not fit on the form

32. Additional remarks, continued

06/13/20

TD hole @ 2777'.

06/14/20

Run 13-3/8", HCL80, 68# csg to 2777'. LEAD CMT: 1550 sx (538 bbls) Class C. TAIL CMT: 585 sx (138 bbls) Class C. Bump plug. Return 864 sx (300 bbls) cmt to surface. WOC

06/17/20

Install a test BOP 250 low/10,000 high. Test 13-3/8" csg to 1500 psi for 30 min (good)

06/18/20

Drill 12-1/4" hole. TD hole @ 4093'.

06/19/20

Run 9-5/8" HCP110, 40# csg to 4079', DV @ 2859'. LEAD CMT: 690 sx (239 bbl) Class C. TAIL CMT: 415 sx (98 bbls) Class C. Bmp plug. Drop DV cancellation plug. Return 187 sx (65 bbls) cmt to surface. WOC

06/20/20

TIH drill out DV tool. Test csg to 1500 psi for 30 min (good). Drill out float equip and cmt. Perform FIT. Drill 8-3/4" hole.

06/23/20

TD hole @ 8354'. Change bit, drill 8-1/2" hole

07/04/20

Test BOP 250 high/10,000 low.

07/11/20

TD well @ 22,380' MD

07/12/20

Run 5-1/2" CYP110, 20# csg to 22,370'.LEAD CMT 735 sx (339 bbl) Class C. TAIL CMT: 2610 sx (702 bbl) Class C. Bump plug. Full returns throughout cmt job. Est. TOC 945'. 5-1/2" csg will be pressure tested prior to commencing completion

07/14/20

Release rig @ 00:00 hrs.

Revisions to Operator-Submitted EC Data for Sundry Notice #529672

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMLC065431 NMLC065431

Agreement: NMNM68294X 891000326X (NMNM68294X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator:

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379

Admin Contact:

TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379 Ph: 432-221-7379

TRACIE J CHERRY TRACIE J CHERRY Tech Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379 Ph: 432-221-7379

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: WC-015 G-06 S203127G;B.S. WHITE CITY-WOLFCAMP

Well/Facility: BIG EDDY UNIT 5E HAN SOLO 104H BIG EDDY UNIT 5E HAN SOLO 104H

Sec 27 T20S R31E SWNE 2145FNL 1855FEL 32.545898 N Lat, 103.854523 W Lon Sec 27 T20S R31E Mer NMP SWNE 2145FNL 1855FEL