Submit 1 Copy To Appropriate District Office	State of New Mexico Rec'd 11/03/2020 - NMOCD Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-47119	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE 6. State Oil & Gas Le	FEEase No
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. Suite on ee ous ze	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Remuda South 25 State	
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ✔ Other			8. Well Number 161	Н
2. Name of Operator			9. OGRID Number	
XTO Energy  3. Address of Operator			005380 10. Pool name or Wildcat	
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707			Purple Sage; Wolfcamp	
4. Well Location				
Unit LetterE: 235	reet from the	line and 600	feet from the	West line
Section 25		nge 29E		unty Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3064 GR				
	000.0			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING
<del></del>	CHANGE PLANS	COMMENCE DRII	<del></del>	ND A
	MULTIPLE COMPL	CASING/CEMENT	JOB 🗹	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy respectfully submits this sundry notice to report drilling operations of the referenced well.				
10/14/2020-10/31/2020				
10/14/2020 MIRU. Pressure test Int. 2 casing to 1500 psi for 30 minutes on 10/15/2020. Test good. Drill 7.875 hole to TD of well at 19114 on 10/29/2020.				
Set 5.5 inch CYP-110 20 lb casing to 19103. Cement with 366 sx/ 75 bbls/ 1.15 yld 35/65 Poz Lead cement, then 1655 sx/ 339 bbls/ 1.15 yld 35/65 Poz Tail cement. Bump plug. CTOC 7000.				
10/27/2020 PBTD 19102.				
Production casing test will be run prior to well completion. RD drilling rig on 10/31/2020 at 1600 hours.				
g of the second				
Spud Date: 07/23/20	Rig Release Da	te: 10/31/2020	)	
5pad Bate. 07/20/20	Tag Release Da	10/01/2020	,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Melance (	ollus TITLE Regula	tory Analyst	DATE_	11/03/2020
Type or print name Melanie Collins			xtoenergy.com PHONI	⊋· 432-218-3709
For State Use Only	D man address	. <u> </u>	2. 1110141	
APPROVED BY:	TITLE	Staff Manag	ger date	11/12/2020
Conditions of Approval (if any):	IIILE	Serif Friction	DAIE_	