		·										EMNRD-			SIA		G 105	
Submit To Appropriate District Office Two Copies				State of New Mexico							REC'D: 06/01/2020 Form C-105							
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					-	Revised April 3, 2017								
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							1. WELL API NO. 30-015-46476							
District III 1000 Rio Brazos Ro		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease									
District IV			.			Santa Fe, N				ι.	-	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis				<u> </u>						100	_	D. Date On	ous ous	Zease I (
		TION	IORE	RECO	MPL	ETION RE	POF	RI AI	ND	LOG	_	5 Lagge Name or Unit Agreement Name						
4. Reason for fili	ng;											5. Lease Name or Unit Agreement Name RAY STATE COM						
	ON REPOR	T (Fill i	in boxes	#1 throu	gh #31 :	for State and Fee	wells	s only)			Ī	6. Well Number:						
☐ C-144 CLOS	URE ATTA	СНМЕ	NT (Fill	in boxe	s #1 thr	ough #9, #15 Da	te Rig	g Releas	sed a	and #32 and/	or	223H						
#33; attach this ar	letion:																	
		ORKO	VER .	DEEPE	NING	□PLUGBACk		DIFFE	REN	T RESERV	OIR	O OGRID	_					
Name of Opera MATADOR PR		OMPA	VY									9. OGRID 228937						
10. Address of Op												11. Pool name	e or W	ildcat				
5400 LBJ FRE	EINIAV STE	1500 D	Δ11Δ ς Τ	Y 75241	1							PURPLE S	AGE: \	NOI FCA	MP (GAS)		
12.Location	Unit Ltr	Section		Towns		Range Lot			Feet from the				eet from the E/W			County		
Surface:	0	36		238		28E	15		\dashv	130	\dashv	S	26	06	Е		EDDY	
BH:	В	_				28E	2		\dashv	228	\dashv	N	23		T E		EDDY	
13. Date Spudded		25	achad	23S		Released				1 1		N 2 I (Ready to Produce				ions (DF		
02/13/19	01/27		acricu		2/01/20				10.	05/01/20	cica	ted (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 2961' GR						
18. Total Measure	ed Depth of V	Vell		19. P	lug Bac	k Measured Dep	oth		20. Was Directional S			I Survey Made? 21. Ty			Type Electric and Other Logs Run			
10713'/21075					20946'					Υ				(AMMA			
22. Producing Int 11,220 - 20	erval(s), of th ,899'; Wolfca		oletion - '	Гор, Bot	tom, Na	ame							*Cem	ent in h	ole 2107	5' - 2094	16'	
23.					CAS	ING REC	OR	D (Re	epc	ort all str	ring	s set in w	rell)					
CASING SIZ	ZE	WEIG	HT LB./I			DEPTH SET				LE SIZE		CEMENTIN		CORD	AN	MOUNT	PULLED	
Surf: 12/17/19 13.		54.5#				209				17.5		847 1.3	34 A		0			
Int1: 01/04/20 9.	625 J55	40.0#				2750			1	12,25		650 1.8	3 A		0			
Int2: 01/11/20 7.	625 P110	29,7#				10088				8.75		655 1.3	38 A		0			
Prod: 01/31/20 5	5 P110	20.0#				21043				6.75		1355 1,	24 C		0			
24.					LIN	ER RECORD					25.			NG REC				
SIZE	TOP		BO	ГТОМ		SACKS CEM	ENT	SCR	EEN		SIZ	E	Di	EPTH SE	ET	PACK	ER SET	
											144	3	-					
		4 .			90				1.07	D. OLIOTE	ED	COLUBE C	EN (EN	IT COL	IDDAE	PTC		
	record (inter			•								ACTURE, C.						
11,220' - 20,899'; 56 stages; 8 clus				sters per, 8 holes per @ 0.33"							AMOUNT AND KIND MATERIAL USED 24,324,960 lbs sand; fracture treat							
								11,2	11,220 20,000 21,021,0			24,021,000	, soo iso cana, nactare treat					
20							PR	ODI		ΓΙΟΝ								
Date First Produc	rtion		Product	ion Met	nod (Fle	owing, gas lift, p)	Well Statu	is (Pro	d. or Shu	t-in)			
	7.11011					511 11 g 1 g 1 g 1 g 1 g 1 g 1 g 1 g 1 g				· · · · · · · · · · · · · · · · · · ·	,		. ,		,			
05/01/20	Lu m	. 1	Flowing			D., H. F.,		0:1	DLI		Car	Prod.	31/	oton Dh	1	Gos. (Dil Ratio	
Date of Test Hours Teste		stea			ize Prod'n For Test Period		1					Water - Bbl.						
05/10/20	24		42	2/64				10:				002		7713		880		
Flow Tubing	Casing Pi	ressure		culated 2	24-	Oil - Bbl.			Gas -	· MCF	ï	Water - Bbl.		Oil G	avity - A	PI - (Cor	r.)	
Press.	390	00	Ho	ur Rate		1023			90	02		7713		53	3.8			
29. Disposition o	f Gas (Sold, 1	ised for	fuel, ven	ted, etc.)									1.7		essed By			
Sold Colin Lesnick																		
31 List Attachme																		
C -102 & plat 32. If a temporary	; DS, Log	l at the	uall atta	ch a nlat	with th	e location of the	temn	orgry n	it				133 1	Rig Relea	se Date:			
									434				J 33. F	reica	Jule.			
34. If an on-site b	ourial was use	d at the	well, rep	ort the e	exact lo		site bi	urial:								***	D02	
I hereby certij	for that the	info	ation -	house	n hat	Latitude	for	m ic tu	110	and comp	lete	Longitude	of mi	knowl	odao an		D83	
I nereby certif	y mai me	ayorm	ianon s	nown (on bott	<i>n siaes of this</i> Printed	juri	n is ir	ue (та сотр	CIE	io ine vest	oj my	AHOWIE	uge un	a verie		
Signature	a.s.	111	m	or		Name				Tit	le					Date	11	
E-mail Addre	dorresour	sources.com Ava Monroe			Sr. Rec			egulatory Analyst				6	11/2020					
		-					_											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy 141/142	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 298/299	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2685/2686	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2720/2721	T. Morrison					
T. Drinkard	T. Bone Springs 6422/6423	T.Todilto_					
T. Abo	T.	T. Entrada					
T. Wolfcamp 9630/9651	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T,	T. Permian	OIL OR GAS				

			SANDS OR ZONE
No. 1, from	to	No. 3, from	toto
			to
,		ANT WATER SANDS	
Include data on rate of	of water inflow and elevation to which	ch water rose in hole.	
No. 1, from	toto	feet	,,,,,,,,,,,
No. 2, from	to	feet	************
	toto		
		ORD (Attach additional sheet	

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						k =	
							**
						-	