

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>EMNRD-OCD ARTESIA</b> <b>REC'D: 06/01/2020</b> <span style="float: right;"><b>Form C-105</b></span> <span style="float: right;">Revised April 3, 2017</span>															
		1. WELL API NO. <div style="text-align: center; font-weight: bold;">30-015-46476</div>																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">RAY STATE COM</div>														
						6. Well Number:  <div style="text-align: center; font-weight: bold;">223H</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937														
10. Address of Operator  5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240						11. Pool name or Wildcat  PURPLE SAGE; WOLFCAMP (GAS)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	O	36	23S	28E	15	130	S	2606	E	EDDY										
BH:	B	25	23S	28E	2	228	N	2309	E	EDDY										
13. Date Spudded 02/13/19	14. Date T.D. Reached 01/27/20	15. Date Rig Released 02/01/20		16. Date Completed (Ready to Produce) 05/01/20		17. Elevations (DF and RKB, RT, GR, etc.) 2961' GR														
18. Total Measured Depth of Well 10713'/21075'		19. Plug Back Measured Depth 20946'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA														
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,220 - 20,899'; Wolfcamp								*Cement in hole 21075' - 20946'												
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
Surf: 12/17/19 13.375 J55		54.5#		209		17.5		847 1.34 A		0										
Int1: 01/04/20 9.625 J55		40.0#		2750		12.25		650 1.83 A		0										
Int2: 01/11/20 7.625 P110		29.7#		10088		8.75		655 1.38 A		0										
Prod: 01/31/20 5.5 P110		20.0#		21043		6.75		1355 1.24 C		0										
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET													
---					---															
26. Perforation record (interval, size, and number) 11,220' - 20,899'; 56 stages; 8 clusters per, 8 holes per @ 0.33"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,220' - 20,899'</td> <td>24,324,960 lbs sand; fracture treat</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,220' - 20,899'	24,324,960 lbs sand; fracture treat						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
11,220' - 20,899'	24,324,960 lbs sand; fracture treat																			
<b>28. PRODUCTION</b>																				
Date First Production 05/01/20		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.														
Date of Test 05/10/20	Hours Tested 24	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 1023	Gas - MCF 9002	Water - Bbl 7713	Gas - Oil Ratio 8800													
Flow Tubing Press. --	Casing Pressure 3900	Calculated 24-Hour Rate	Oil - Bbl 1023	Gas - MCF 9002	Water - Bbl 7713	Oil Gravity - API - (Corr.) 53.8														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Colin Lesnick														
31. List Attachments C -102 & plat; DS, Log																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:														
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude			Longitude			NAD83														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name		Title			Date												
			Ava Monroe		Sr. Regulatory Analyst			6/1/2020												
E-mail Address amonroe@matadorresources.com																				

