REC'D NMOCD 10/05/2020

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMLC064894						
1a. Type of	f Well Completion	Oil Well	⊠ Gas 'New Well	Well	Dr			ПР	Pluo	Back	□ Di	ff Re	svr	6. If	Indian, Al	lottee	or Tri	be Name	
o. 19pc o.	Compietion	Oth		., 61				٠.	145	Buck	.د ل	11. 110	311.	7. U	nit or CA . 9100030	Agreer 3X	nent l	Name and	No.
2. Name of XTO PE	`Operator ERMIAN OF	PERATIN	IG LLC E	-Mail: C		Contact: Cl _rowell@x				L					ease Name OKER LA				1H
3. Address	6401 HOL MIDLAND		LL ROAD B 707	LDG 5				Phone 432.2		. (include -3754	e area c	ode)		9. A	PI Well N)15-4	5620-00-	S1
4. Location	of Well (Re	port locat	ion clearly ar	id in acc	ordanc	e with Fed	eral req	uireme	nts)	*				10. J	Field and F	ool, o	r Expl -WOI	oratory FCAMP	(GAS)
	Sec 25 T25S R30E Mer NMP At surface SWSW 330FSL 510FWL 32.109154 N Lat, 103.910421 W Lon Sec 29 T25S R30E Mer NMP At top prod interval reported below NWNW 294FNL 656FWL 32.107441 N Lat, 103.909948 W Lon												PURPLE SAGE-WÖLFCAMP (GAS) 11. Sec., T., K., M., or Block and Survey or Area Sec 25 T25S R30E Mer NMF						
At top p At total	Sec	32 T259	elow NWI S R30E Mer SL 684FW	NMP						103.909	1948 W	Lon		12. 0	County or EDDY			13. State	
14. Date Sp 08/08/2	oudded	ed	16. Date Completed ☐ D & A ☑ Ready to Prod. 08/07/2020						od.	17. Elevations (DF, KB, RT, GL)* 3159 GL									
										20. Dej	pepth Bridge Plug Set: MD TVD								
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)													ysis)						
23. Casing ar	nd Liner Reco	ord <i>(Repo</i>	ort all strings						_						ı		_		
Hole Size	Size/Grade		Wt. (#/ft.)	Top (MD		Bottom (MD)	1 ~	age Cemente Depth					Slurry (BB	' L ('ement'		Top*	Op* Amount Pu		ılled
17.500	1	75.0		0				\dashv			920					0			
14.750	1	750 J55	47.0 32.0		0 35		1				2996								
7.875	10.625 8.625 L80 7,875 5,500 P-110RY				0	t - t					4659 2731					0 5800			
7,070	0.0001	1101(1	23.0		一十	21200			ヿ			., 0 .				000	1		
24. Tubing									_										
Size Depth Set (MD) Packer Depth (M								MD)	D) Packer Depth (MD)			Size	ize Depth Set (MD) Packer Depth ((MD)	
2.875 25. Producii		0113		10960		26.	Perfora	ation R	ecoi	rd									
	ormation	Т	Тор	Т	Bottom			Perforated Interval				Size		No. Holes		P	erf. Status		
A)	WOLFCAMP		100		Bott			11125 TO 2			2112					7 AC1	ACTIVE/PRODUCING		ING
В)																			
C)												_							
D)			. 0																
	racture, Treat		ment Squeeze	e, Etc.					<u> </u>		1 T	- CM-	4 1						
	Depth Interva 1112		126 503,567	BBLS F	LUID. :	24.664.250	LBS PF	ROPPAI		nount and	туре	01 1/12	iterrar						
28. Producti	ion - Interval		Test	0:1	I.c.	1,	OV-+	Io:	:1 C		10			D d	: M-4b- d				
Produced	Test Hours Date Tested		Production	BBL N		Gas Water MCF BBL		Oil Gra Corr. A				Gas Gravity		Production Method					
08/08/2020				1488.0				5.0				W. II. G.		OTHER					
Choke Size	Tbg. Press. Flwg. SI 945 Csg. Press. 26.0		24 Hr. Rate	Oil BBL 1488	M		F BBL		Gas:Oil Ratio 3101		ľ	Well Status PGW							
28a. Produc	tion - Interva	l B							_										
Date First Produced			Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gra Corr. A				Gas P Gravity		Product	ion Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M		Water BBL		as:Oil atio	1	V	/ell Sta	us						

Deep Producted Took	28b Prod	uction - Interv	al C											
Code Pag Posts Cag Like State State	Date First	Test	Hours								Production Method			
Size Five Press	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	ty				
Deck Deck Product Cond Production Did Cond Did Did Cond Did Did Cond Did	Size Flwg. Press.								Well S	Status				
Date Production Bill MCF Bill Cort. API Gravity	28c. Prod	uction - Interv	al D				•		ı					
Size Hing Frate Bill MCF Bill Ratio										ty	Production Method			
Sol.D Sol.D Sol.D Sol.D Sol. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of t		Flwg.							Well S	Status	•			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top SALT Formation Top SALT BASE OF SALT 3476 3573 SALT 3476 3573 SALT SALT SOLL, WTR, GAS BONE SPRING 7461 10701 SH; Oll, WTR, GAS SH; Oll, WTR, GAS SH; Oll, WTR, GAS 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 5. Sundry, Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #33073 Verified by the BLM, well Information System. Electronic Submission #33073 Verified by the BLM, well the foregoing and Committed to AFMSS for processing by JENNIFER SANCHEZ on 69/25/2020 (20)AS0294SE) Title REGULATORY COORDINATOR Title REGULATORY COORDINATOR Title REGULATORY COORDINATOR			Sold, used	for fuel, vent	ed, etc.)	<u> </u>	I		I					
Show all important rones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering tested, cushion used, time tool open, flowing and shut-in pressures and recovering tested, cushion used, time tool open, flowing and shut-in pressures and recovering tested. Formation Top Bottom Descriptions, Contents, etc. Name To Meas. RUSTLER 463 900 3476 SALT 900 3476 SALT SALT SALT SALT SALT 900 1476 SALT SALT SALT SALT SALT SALT SALT SALT			Zones (Ir	nclude Aquife	rs):					31. For	mation (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas.	Show tests,	all important a including dept	zones of p	orosity and c	ontents there				s		(- g ,			
TOP SALT BASE OF SALT 3476 3573 3476 3573 3476 3573 3476 SALT SH, SS, Oll, WTR, GAS SOME SPRING WOLFCAMP 3573 7461 10701 SH, SS, LS; Oll, WTR, GAS SH, Oll, WTR, GAS SH, Oll, WTR, GAS SH; Oll,		Formation		Тор	Bottom		Description	s, Contents, etc	: .		Name	Top Meas. Dep		
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #530735 Verified by the BLM Well Information System. For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/25/2020 (20JAS0294SE) Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR	TOP SAL' BASE OF DELAWAI BONE SP WOLFCA	T SALT RE RING MP		900 3476 3573 7461 10701	3476 3573 7461 10701	SAL SH, SS,	₋T SS; OIL, W LS; OIL, W	ΓR, GAS						
Electronic Submission #530735 Verified by the BLM Well Information System. For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/25/2020 (20JAS0294SE) Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR	33. Circle	= 10154 e enclosed attacectrical/Mecha	chments:	s (1 full set re	q'd.)						port 4.	Directional Survey		
			(Electi Committed to	onic Submi For XTO	ssion #530′ PERMIAN	735 Verified N OPERATII	by the BLM W NG LLC, sent ER SANCHE	Vell Inform to the Car Z on 09/25	nation Sy rlsbad 5/2020 (20	ostem. 0JAS0294SE)	instructions):		
2.8					on)			Date <u>09/18/2020</u>						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	m'ut :=		1003	m!.d 10 == ::		212				7110 ::				

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #530735

Operator Submitted

BLM Revised (AFMSS)

891000303X (NMNM71016X)

Lease:

NMLC064894

NMLC064894

Agreement: Operator:

XTO ENERGY

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707

Ph: 432-218-3754

XTO PERMIAN OPERATING LLC

REGULATORY COORDINATOR

E-Mail: Cheryl_rowell@xtoenergy.com

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432.683 2277

CHERYL ROWELL

Admin Contact:

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754

Well Name: POKER LAKE UNIT 20 BD

Number:

POKER LAKE UNIT 20 BD

Ph: 432.218-3754

NM

EDDY

Location:

State: NM

County: **EDDY**

S/T/R: Sec 25 T25S R30E Mer NMP

Surf Loc: SWSW 330FSL 510FWL 32.109154 N Lat, 103.910421 WW/6hV 330FSL 510FWL 32.109154 N Lat, 103.910421 W Lon

Sec 25 T25S R30E Mer NMP

Field/Pool: PURPLE SAGE; WOLFCAMP

PURPLE SAGE-WOLFCAMP (GAS)

Logs Run: RCB/GR/CCL

Producing Intervals - Formations:

WOLFCAMP

RCB GR CCL

Porous Zones: RUSTLER

TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP

RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP

Markers: