Rec'd 11/17/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201
Lease Serial No

SUNDRY	6. If Indian, Allottee or Tribe Name							
Do not use the abandoned we								
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	8. Well Name and No. CYPRESS 34 FEDERAL 242H							
Name of Operator TAP ROCK OPERATING LLC	9. API Well No. 30-015-46699-00-X1							
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	TE 200	(include area code) 0-4028	a code) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish, State					
Sec 34 T23S R29E NWNE 57 32.267021 N Lat, 103.972343		EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen ☐ Produc		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hyd:	raulic Fracturing	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	struction		⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon		arily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug	Back		Disposal			
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/2/2020: Spud well at 14:15								
8/2/2020: Spud well at 14:15 8/27/2020: TD Reached at 16115 ft MD. TVD measured at 11063 ft. Plug back measured depth at 16050 ft MD. TVD measured at 11066 ft. Rig Release on 8/29/2020 at 18:00.								
9/19/2020: Pressure test Production casing to 5000 PSI for 30 minutes, good test. 9/21/2020 to 9/29/2020: Perforate from 11134 ft to 15963 ft, 2 SPF, .41 inch holes with 650 total shots. 25 stage frac with 12,225,974 lbs of 100 mesh sand. 10/1/2020 to 10/18/2020: Drill out plugs 10/19/2020: Ready to produce								
				Entered	- KMS NMOCD			
14. I hereby certify that the foregoing is	Electronic Submission #	K OPERATING	LLC, sent to the	e Carlsbad	•			
Name(Printed/Typed) BILL RAM	ISEY		Title REGUL	ATORY AN	ALYST			
Signature (Electronic S	Submission)		Date 10/19/2	020				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		JONATHO _{Title} PETROLE	N SHEPAR UM ENGINI	D EER	Date 11/17/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the		Office Carlsba	d				
11	-							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #534378 that would not fit on the form

32. Additional remarks, continued

Formation Tops (Measured Depth):

Cherry Canyon: 3943 ft
Brushy Canyon: 5195 ft
Bonespring Top: 6906 ft
Upper Avalon: 6972 ft
1st Bonespring Sand: 7891 ft
2nd Bonespring Sand: 8712 ft
3rd Bonespring Sand: 9818 ft
Wolfcamp A X: 10159 ft
Wolfcamp A Lower: 10301 ft
Wolfcamp B: 10495 ft
Wolfcamp C: 11133 ft

Request for OCD extension of time to file BLM approved Form 3160-4.

Revisions to Operator-Submitted EC Data for Sundry Notice #534378

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM86024 Lease: NMNM86024

Agreement:

Operator:

TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 720.772.5090

BILL RAMSEY REGULATORY ANALYST **BILL RAMSEY** Admin Contact:

REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM EDDY NM EDDY

Field/Pool: PURPLE SAGE WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility:

CYPRESS 34 FEDERAL 242H Sec 34 T23S R29E NWNE 571FNL 2578FEL CYPRESS 34 FEDERAL 242H Sec 34 T23S R29E NWNE 571FNL 2578FEL

32.267021 N Lat, 103.972343 W Lon 32.267021 N Lat, 103.972343 W Lon