Form 3160-4 (August 2007)

**NMOCD UNITED STATES** DEPARTMENT OF THE INTERIOR

REC'D-8/10/2020

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

## BUREAU OF LAND MANAGEMENT

	WELL	JOMPL	E HON C	R RECC	IMPLEII	ON RI	=POR I	AND LO	JG			ase Seriai N MNM4523			
1a. Type o	f Well	Oil Well	☐ Gas V	Well	Dry 🔲	Other				1	5. If l	Indian, Allo	ttee or	Tribe Name	
b. Type o	of Completion	_		Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.						esvr.	7. Unit or CA Agreement Name and No.				
2. Name of OXY U	f Operator				Contact: Con			Λ.		8		ase Name a		ell No. ER MDP1 33-4 FD C 17	
3. Address	5 GREEN HOUSTO		AZA SUITE			3a.		o. (include a	area code)	ģ	). AF	I Well No.	30-01	5-45388-00-S1	
4. Location	n of Well (Re	port locati	ion clearly an	d in accord	ance with Fe					1	10. F	ield and Po		Exploratory 33135D-WOLFCAMP	
Sec 33 T23S R31E Mer NMP At surface NENE 96FNL 599FEL 32.267918 N Lat, 103.776144 W Lon														Block and Survey	
Sec 33 T23S R31E Mer NMP At top prod interval reported below NENE 146FNL 1115FEL 32.267790 N Lat, 103.777820 W Lon										L	or	Area Sec	: 33 T2	23S R31E Mer NMP	
Sec 4 T24S R31E Mer NMP At total depth SESE 253FSL 1056FEL											12. County or Parish EDDY 13. State NM				
14. Date S <sub>2</sub> 07/06/2	pudded 2019			15. Date T.D. Reached 08/30/2019				16. Date Completed ☐ D & A ☑ Ready to Prod. 10/14/2019				17. Elevations (DF, KB, RT, GL)* 3401 GL			
18. Total D	Depth:	MD TVD	21975 11631		. Plug Back	T.D.:	MD TVD	219		20. Depth	Brid	ge Plug Set		MD ΓVD	
21. Type E	Electric & Oth	er Mecha	nical Logs R	un (Submit	copy of each	1)		2		vell cored?	9	No [	Yes	(Submit analysis)	
GÁMM	IARAY								Was L Direct	OST run? ional Surv	ey? [	No [	☐ Yes ▼ Yes	(Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in well)				,							
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	1 ~	Cementer Depth	No. of Type of		Slurry V (BBL)		Cement T	op*	Amount Pulled	
17.500		375 J55	54.5		0 55				715		173		0		
	12.250 9.625 HCL80		40.0		0 439				1358	1			0		
8.750 6.750	1	6 HCL80 00 P110	26.4 20.0		0 1094 0 2186				617 843		198 206	0 10445			
0.750	3.5	001110	20.0		2100	7			040	,	200	•	0443		
24. Tubing Size	Depth Set (M	4D)   B	acker Depth	(MD) I	Size De	pth Set (I	(MD)   B	Paakar Danti	h (MD) I	Size	Dos	oth Sat (ME	<u>,, T</u>	Packer Depth (MD)	
Size	Depth Set (IV	110) 1	acker Deptil	(IVID)	size De	our set (1	VID) I	Packer Depth (MD) Siz		Size	e Depth Set (MD)		<del>"   '</del>	acker Depth (WD)	
25. Produci	ing Intervals				2	6. Perfor	ation Reco	ord		•					
	ormation							rforated Interval						Perf. Status	
A) B)	WOLFC	CAMP	11797		21857		11797 TO 2185		21857	0.370		1512 ACTI		<u>/E</u>	
C)															
D)															
	racture, Treat		nent Squeeze	e, Etc.				. 15	E 634						
	Depth Interva	n TO 218	R57 1237601	14G SLICKV	VATER W/21	214311#		mount and	Type of M	ateriai					
28 Product	tion - Interval	Δ													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr	ravity	Gas		oductio	on Method			
Produced 10/18/2019			Production	BBL 4077.0	MCF 9681.0			.0 Corr. API		Gravity		FLOWS FROM WELL			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas MCF	Water	Gas:O	il	Well St	atus					
Flwg. Press. SI 1114.0		Rate	BBL 4077		BBL 9053	Ratio 2375		Р	OW						
28a. Produc	ction - Interva	ıl B		-											
Date First Produced			Test Production			Water BBL	Oil Gr Corr.				Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	il	Well St	atus					
	SI				1	1	ı								

201- D 1	-t: Tt	-1.C										
Date First	Ction - Interva	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravi	ty	Froduction Method		
Choke Size	Tbg. Press. Flwg. SI			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status			
28c. Produ	ction - Interva	ıl D								_		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Csg. 24 Hr. Flwg. Press. SI		Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Well Status				
29. Disposi	ition of Gas(S	old, used	for fuel, vent	ed, etc.)		•	•	•				
	ary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers		
tests, in	all important z acluding depth overies.						all drill-stem shut-in pressu	res				
I	Formation			Bottom		Description	ns, Contents, e	etc.		Name	Top Meas. Depth	
2ND BONE SPRING 97			4205 5187 6407 8110 9175 9754 11018 11664	5186 6406 8109 9174 9753 11017 11663	OIL, OIL, OIL, OIL, OIL, OIL,	GAS, WAGAS, WAGA	Ter Ter Ter Ter Ter Ter		SA CA BE LAI CH BR	RUSTLER 507 SALADO 835 CASTILE 277 BELL CANYON 420 LAMAR 427 CHERRY CANYON 518 BRUSHY CANYON 640 BONE SPRING 8110		
1. Elec	enclosed attac trical/Mechar dry Notice for	nical Logs		•		2. Geologic 6. Core Ana	-		DST Rej Other:	port 4. Direc	tional Survey	
	y certify that to		Electr Committed t	onic Submi For O	ssion #5008 XY USA IN	97 Verified NCORPOR	by the BLM ATED, sent to H NEGRETI	Well Inforn o the Carlsb	nation Sy oad 020 (20D	CN0096SE)	ctions):	
	ıre	(Electror	nic Submissi			Date	Date 01/27/2020					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

## Additional data for transaction #500897 that would not fit on the form

## 32. Additional remarks, continued

Logs were mailed 1/28/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

## Revisions to Operator-Submitted EC Data for Well Completion #500897

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Lease:

NMNM45236

NMNM45236

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710

Ph: 432-685-5936

**OXY USA INCORPORATED** 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

REGULATORY SPECIALIST

Ph: 713.350.4816

JANA MENDIOLA

Admin Contact:

JANA MENDIOLA

REGULATORY SPECIALIST E-Mail: janalyn\_mendiola@oxy.com

Ph: 432-685-5936

Tech Contact:

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn\_mendiola@oxy.com

Ph: 432-685-5936

Well Name: Number:

STERLING SILVER MDP1 33-4FDCOM

Location:

NM State:

County: **EDDY** 

S/T/R: Sec 33 T23S R31E Mer NMP

Surf Loc:

Field/Pool:

NENE 96FNL 599FEL 32.267918 N Lat, 103.776144 W LINENE 96FNL 599FEL 32.267918 N Lat, 103.776144 W Lon

PURPLE SAGE WOLFCAMP

**GAMMARAY** 

Producing Intervals - Formations:

Logs Run:

WOLFCAMP

**GAMMA RAY** 

Porous Zones: **BELL CANYON** 

CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP

Markers: **RUSTLER** 

SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING** 

Ph: 432-685-5936

E-Mail: janalyn\_mendiola@oxy.com

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn\_mendiola@oxy.com

Ph: 432-685-5936

STERLING SILVER MDP1 33-4 FD C

175H

Sec 33 T23S R31E Mer NMP

NM **EDDY** 

WC-025 G-08 S233135D-WOLFCAMP

**WOLFCAMP** 

**BELL CANYON** CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND

**BONE SPRING 3RD** WOLFCAMP

**RUSTLER** SALADO CASTILE

**BELL CANYON** LAMAR

CHERRY CANYON BRUSHY CANYON BONE SPRING