<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

¹ Operator name and Address

State of New Mexico Energy, Minerals & Natural Resources

es Revised August 1, 2011

Submit one copy to appropriate District Office

NMOCD Rec'd: 9/28/2020

² OGRID Number

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

Form C-104

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

		ING, LLC						372043			
523 PARK P GOLDEN, C		³ Reason for Filing Code/ Effective Date									
		5 p	1.57					RT	6.	16.1	
4 API Number 5 Pool Name 9 PURPLE SAGE; WOLFCAMP						⁶ Pool Code 98220					
7 Property Code 8 Property Name WTG FED COM						9 Well Number 217H					per
II. 10 Su	rface L		LB COW						217		
Ul or lot no.						ne North/South Line Feet from the East/V				/West line	County
		29-E	-	259'	NORTH		2025' WEST		•		
¹¹ Bo	ttom H	ole Locati	on	Į.		!			-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from th	e East	/West line	County
10	34	26-S	29-E	-	27'	SOUTH		2262'	WEST	Г	EDDY
12 Lse Code	13 Produ	icing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Perr	nit Number	¹⁶ (L C-129 Effectiv	e Date	¹⁷ C-1	129 Expiration Date
F	F	Code									
		s Transpo	rters		10						20
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W
373554				S	ALT CREEK MII		_C				0
010004					20329 STATE HOUSTON, TX)				
					HOUSTON, IX	U.S.A 11010					
373554				S	ALT CREEK MII						G
					20329 STATE HOUSTON, TX)				
					, , , , , , , , , , , , , , , , , , , ,						
IV Well	Comp	letion Dat	a								
		letion Data 22 Ready	a Date		²³ TD	²⁴ PBTI	D	²⁵ Perfo	rations		²⁶ DHC, MC
IV. Well 21 Spud Da 6/20/2020	ite	letion Date 22 Ready 6/2020	a Date	17325'	²³ TD	²⁴ PBTI 17264'	D	²⁵ Perfo 10230' - 17			²⁶ DHC, MC
²¹ Spud Da 6/20/2020	ite	²² Ready	Date			17264'	D epth So	10230' - 17		³⁰ Sac	²⁶ DHC, MC
²¹ Spud Da 6/20/2020	ole Size	²² Ready	Date	17325' g & Tubir		17264'	epth So	10230' - 17		³⁰ Sac	ks Cement
²¹ Spud Da 6/20/2020	9/	²² Ready	Date	17325'		17264'		10230' - 17		³⁰ Sac	
²¹ Spud Da 6/20/2020 ²⁷ Ho	ole Size	²² Ready	Date	17325' g & Tubir		17264'	epth So	10230' - 17			ks Cement
²¹ Spud Da 6/20/2020 ²⁷ Ho	ole Size	²² Ready	Date	17325' g & Tubir 13.375"		17264'	epth So	10230' - 17			ks Cement 850
²¹ Spud Da 6/20/2020 ²⁷ Ho 1	ole Size	²² Ready	Date	17325' g & Tubir 13.375"		²⁹ Do	epth So	10230' - 17			ks Cement 850
²¹ Spud Da 6/20/2020 ²⁷ Ho 1	9/ole Size 7.5" 2.25"	²² Ready	Date	17325' g & Tubir 13.375" 9.625"		²⁹ Do	epth So 630' 8024'	10230' - 17			ks Cement 850 1089
21 Spud Da 6/20/2020 27 Ho 1	9/ole Size 7.5" 2.25"	²² Ready	Date 28 Casing	17325' g & Tubir 13.375" 9.625"		²⁹ Do	epth So 630' 8024'	10230' - 17 ⁻			ks Cement 850 1089
21 Spud Da 6/20/2020 27 Ho 1 12 8	9/ele Size 7.5" 2.25" -75"	²² Ready 6/2020	Date 28 Casing	17325' g & Tubir 13.375" 9.625" 7.625"		²⁹ Do	epth Se 630' 8024'	10230' - 17 ⁻			ks Cement 850 1089 1009
21 Spud Da 6/20/2020 27 Ho 1	9/ele Size 7.5" 2.25" 7.75" Test Da	²² Ready 6/2020	Date ²⁸ Casing	17325' g & Tubir 13.375" 9.625" 7.625" 5.5" / 5"		²⁹ Do	epth Se 630' 8024' 9574'	10230' - 17'			ks Cement 850 1089 1009
21 Spud Da 6/20/2020 27 Ho 1 12 8 V. Well	9/ele Size 7.5" 2.25" 7.75" Test Da	²² Ready 6/2020	Date ²⁸ Casing	17325' g & Tubir 13.375" 9.625" 7.625" 5.5" / 5"	ng Size	²⁹ Do	epth Se 630' 8024' 9574'	10230' - 17'	79'		ks Cement 850 1089 1009 830
21 Spud Da 6/20/2020 27 Ho 1 12 8 6 V. Well 5	7.5" 2.25" 7.75" Test Da	22 Ready 6/2020 ata 32 Gas Deliv	Date 28 Casing	17325' g & Tubir 13.375" 9.625" 7.625" 5.5" / 5"	ng Size	17264' 29 De 6 3 9 9205	epth Se 630' 6024' 9574' ' / 1731 Lengt	10230' - 17'	79'		ks Cement 850 1089 1009 830 36 Csg. Pressure
21 Spud Da 6/20/2020 27 Ho 1 12 8 V. Well	7.5" 2.25" 7.75" Test Da	²² Ready 6/2020	Date 28 Casing	17325' g & Tubir 13.375" 9.625" 7.625" 5.5" / 5"	ng Size	17264' 29 De 6 3 9 9205	epth Se 630' 8024' 9574'	10230' - 17'	79'		ks Cement 850 1089 1009 830
21 Spud Da 6/20/2020 27 Ho 1 12 8 V. Well 31 Date New	7.5" 2.25" 7.75" Test Da	²² Ready 6/2020 ata ³² Gas Deliv	28 Casing	17325' g & Tubir 13.375" 9.625" 7.625" 5.5" / 5"	rest Date	17264' 29 De 6 3 9 9205	epth Se 630' 6024' 9574' ' / 1731 Lengt	10230' - 17' et 12' h 35	Tbg. Pre	essure	ks Cement 850 1089 1009 830 36 Csg. Pressure 41 Test Method
21 Spud Da 6/20/2020 27 Ho 1 12 8 V. Well 31 Date New 37 Choke Si 42 I hereby cert	ole Size 7.5" 2.25" 7.75" Test Da Oil	22 Ready 6/2020 Ata 32 Gas Deliv he rules of th	28 Casing ery Date I	17325' g & Tubir 13.375" 9.625" 7.625" 5.5" / 5"	Test Date Owater Division have	17264' 29 De 6 3 9 9205	epth Se 630' 6024' 9574' ' / 1731 Lengt	10230' - 17'	Tbg. Pre	essure	ks Cement 850 1089 1009 830 36 Csg. Pressure 41 Test Method
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