<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

NMOCD-REC'D: 9/09/2020

Form C-104 Revised August 1, 2011

<u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc				505	12:	l Conservati 20 South St. Santa Fe, N	Submit one copy to appropriate District Office						
	I.	RE	QUE	EST FO	R ALL	OWABLE	AND AUTI	HO				TRAN!	SPORT
<sup>1</sup> Operator n								<sup>2</sup> OGRID Number					
XTO Permiar 6401 Holiday		373075  3 Reason for Filing Code/ Effective Date											
Midland, TX		u., Diug :	,							son ior i W	mng C	.oae/ E11	ective Date
<sup>4</sup> API Numbe	er		<sup>5</sup> Pool	Name			<sup>6</sup> Pool Code						<u>;</u>
30-015-458	FCAMP						98220						
<sup>7</sup> Property Code <sup>8</sup> Property Name					ne				<sup>9</sup> Well Number				
325					P	OKER LAKE	UNIT 25 BD						102H
II. 10 Sur	rface ]	Locatio											
Ul or lot no.	Sectio		ship	Range	Lot Idn		North/South I	Line				West lin	·
Е	25	25S		30E		2560	North		772		West		Eddy
		Hole Lo				T	_						
UL or lot no.	Sectio		ship	Range	Lot Idn		North/South	line		om the		West line	•
M	36	25S		30E		205	South		708		West	į.	Eddy
12 Lse Code	<sup>13</sup> Pro	ducing Met	hod	14 Gas Co		<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	C-129 E	ffective	Date	17 C-	-129 Expiration Date
F	Code F		Da	ite									
III. Oil a	nd G	as Tran	spor	ters			•						
18 Transpor			БРОТ	-		<sup>19</sup> Transpo	rter Name						<sup>20</sup> O/G/W
OGRID						and A							
214984						PLAINS MAR	KETING, L.P.						0
21.501		PLAINS MARKETING, L.P.										<u> </u>	
					333 Cla	y St, Suite 160	0, Houston, TX	7700	)2				
248440					WEST	ERN REFINI	NG COMPANY	Y. LI	P				0
210110					WEST		ING COMPANT, EI						<u> </u>
212 N Clark Dr, El Paso, TX 79905												-	
5380						VTO ENE	EDCV DIC						O/C
3380						ATOENE	ERGY INC O/G						
				64	401 Holid	ay Hill Rd., Bl	dg 5, Midland,	TX 7	9707			-	
IV. Well	Com	pletion	Data	<u> </u>								1	
IV. Well			Data eady l			<sup>23</sup> TD	<sup>24</sup> PBTD		25	Perforat	ions		<sup>26</sup> <b>DHC, MC</b>
		<sup>22</sup> R		Date	19	945 MD	19934 MD		1	Perforat 2696-19			<sup>26</sup> <b>DHC, MC</b>
<sup>21</sup> Spud Da 7/25/19	ite	<sup>22</sup> R	eady l	Date 0	19 12	945 MD 236 TVD	19934 MD 12237 TVI	)	1			30 So	ŕ
<sup>21</sup> Spud Da 7/25/19		<sup>22</sup> R	eady l	Date 0	19	945 MD 236 TVD	19934 MD	)	1			<sup>30</sup> Sa	<sup>26</sup> DHC, MC
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<sup>21</sup> Spud Da 7/25/19 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	eady l	Date 0 <sup>28</sup> Casing	19 122 g & Tubir 13.375	945 MD 236 TVD	19934 MD 12237 TVI <sup>29</sup> Dep	th Se	1			<sup>30</sup> Sa	ncks Cement 1502
<sup>21</sup> Spud Da 7/25/19 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	eady l	Date 0 <sup>28</sup> Casing	19 122 g & Tubir	945 MD 236 TVD	19934 MD 12237 TVI <sup>29</sup> Dep	th Se	1			<sup>30</sup> Sa	ncks Cement
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<sup>21</sup> Spud Da 7/25/19 <sup>27</sup> Ho 1	ole Size	<sup>22</sup> R	eady l	Date 0 <sup>28</sup> Casing	19 122 g & Tubir 13.375	945 MD 236 TVD	19934 MD 12237 TVI <sup>29</sup> Dep	th Se 30	1			<sup>30</sup> Sa	ncks Cement 1502
<sup>21</sup> Spud Da 7/25/19 <sup>27</sup> Ho 1	ole Size 7.5 2.25	<sup>22</sup> R	eady l	Date 0 <sup>28</sup> Casing	19 122 g & Tubir 13.375 9.625	945 MD 236 TVD	19934 MD 12237 TVI <sup>29</sup> Dep 111 400	th Se 30	1			<sup>30</sup> Sa	1502 3788
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