NMOCD Rec'd: 10/19/2020

Form 3160-4

UNITED STATES

FORM APPROVED

BUREAU OF LAND MANAGEMENT									Expires: July 31, 2010							
	WELL COM	PLET	TON OF	REG	COMPL	ETIC	N REI	PORT	AND L	.OG			ease Serial I IMNM0544			
1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name					
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other									Resvr.	7. Unit or CA Agreement Name and No.						
Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COMMINE!: jennifer.harms@dvn.com											Lease Name and Well No. TODD 36-25 STATE FED COM 233F					
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-552-6560											9. API Well No. 30-015-45909-00-S1					
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 36 T23S R31E Mer NMP At surface SWSE 330FSL 1696FEL 32.254575 N Lat, 103.728466 W Lon										10. Field and Pool, or Exploratory SAND DUNES 11. Sec., T., R., M., or Block and Survey						
Sec 36 T23S R31E Mer NMP At top prod interval reported below SWSE 737FSL 2160FEL 32.255693 N Lat, 103.729965 W Lon Sec 25 T23S R31E Mer NMP At total depth NWNE 109FNL 2138FEL 32.282387 N Lat, 103.729887 W Lon										or Area Sec 36 T23S R31E Mer 12. County or Parish 13. State			23S R31E Mer ŃM 13. State			
At total	*	JOPINE				at, 103				a d		EDDY NM				
14. Date Sp 07/04/2	019		15. Date T.D. Reached 09/13/2019 16. Date Completed □ D & A ■ Reac 04/14/2020							Ready to	Prod.	17. Elevations (DF, KB, RT, GL)* 3508 GL				
	18. Total Depth: MD 2054: TVD 1054:					Back T	.D.:	0.: MD 20525 TVD			20. Dej	Depth Bridge Plug Set: MD TVD				
21. Type El GAMM	lectric & Other Me ARAY CBL	chanica	l Logs Run	ı (Subn	nit copy of	each)				Was	s well core s DST run? ectional Su		☑ No ∣	☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing an	d Liner Record (R	eport a	ll strings se	et in we	ell)											
Hole Size	Hole Size Size/Grade W		t. (#/ft.)	Top (MD		1 -		Cementer epth	nter No. of Sks. & Type of Cement			Slurry Vol. (BBL)		Гор*	Amount Pulled	
17.500	13.375 J-	55	54.5			860				646				0		
12.250	9.625 P110I	<u>EC</u>	40.0			8671		1		3980				0		
8.750	5.500 P110RY		17.0			10872										
8.500	5.500 P110I	RY	17.0			20530	30		2920		20		0			
-																
24. Tubing	Record						<u> </u>		<u> </u>					L		
Size	Depth Set (MD)	Packe	er Depth (M	Depth (MD) Size		Deptl	n Set (M	D) P	Packer Depth (MD)		Size	De	Depth Set (MD)		Packer Depth (MD)	
25. Producir	ng Intervals					26	Perforat	ion Reco	ord							
	ormation	Тор	Bottom	20.	Perforated Interval Size					No. Holes Perf. Status						
A)		10822		20515		10		10822 TO 20515		0.3			OPEN OPEN			
A) BONE SPRING B)																
C)																
D)																
27. Acid, Fr	acture, Treatment,	Cement	Squeeze,	Etc.												
Depth Interval							Amount and Type of Material									
10822 TO 20515 FRAC TOTALS 19864525 LBS PROP, 399437 BBLS FLUID																
28 Producti	on - Interval A															

Tested

Hours

Tested

Csg. Press.

24

Production

Production

24 Hr.

Rate

24 Hr.

Rate

BBL

Oil

BBL

Oil BBL

Oil

BBL

1721.0

1721

Date First

Produced

Choke

Date First

Produced

Choke

Size

Size

04/14/2020

Date

SI

28a. Production - Interval B

Test

Date

Flwg.

SI

Tbg. Press.

04/30/2020

Tbg. Press. Flwg.

Gas MCF

Gas MCF

Gas MCF

Gas

2226.0

2226

Water BBL

Water

BBL

Water BBL

Water

3969.0

3969

Oil Gravity

Corr. API

Gas:Oil Ratio

Oil Gravity Corr. API

Gas:Oil

Ratio

1293

Gas

Gravity

Gas Gravity

Well Status

Well Status

POW

FLOWS FROM WELL

Production Method

Production Method

	uction - Interv		I.m.	Lau	To.	I	Tona .	la.		la					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Ga	as ravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	'ell Status	ıtatus					
28c. Produ	uction - Interv	al D													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gı	as ravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	Status					
29. Dispos	sition of Gas(S	Sold, usea	l for fuel, vent	ed, etc.)		<u> </u>	·	<u> </u>							
	nary of Porous	Zones (Iı	nclude Aquife	rs):					31. For	mation (Log) M	arkers				
Show tests, i	all important a	zones of p	orosity and co	ontents there			l all drill-stem d shut-in pressu	ıres							
	Formation		Тор	Bottom		Descriptions, Contents, etc.				Name Meas					
RUSTLER SALADO DELAWAR BONE SP	RE		863 1208 4565 8364						SAI DE	RUSTLER 84 SALADO 12 DELAWARE 45 BONE SPRING 83					
1/21/2 TOC CALC 1/21/2	@ CULATED SU 2020-3/8/202 totals 198645	NL & PT IRF. TIH 0 Perf B	: PRESS'D F w/pump thro onespring, 10	PRODUCT ough frac p 0822-2051	ION 5.5" C lug and gui 5, total 117	SG TO 85 ns. '4 holes, ir	00 PSI; TSTD n 40 stages. PU, NU BOP			IS.					
	e enclosed attac														
	ectrical/Mecha	_		•		2. Geologi	•	•							
5. Sui	ndry Notice fo	r pluggin	g and cement	verification		6. Core An	ialysis		7 Other:						
	by certify that	(Electr Fo Committed to	onic Subm or DEVON	ission #5150 ENERGY I	694 Verifie PRODUCT	d by the BLM TION COM LI TIFER SANCE	Well Info P, sent to IEZ on 09	ormation Sys the Carlsba /17/2020 (20	d		ons):			
	Signature (Electronic Submission)								Date <u>05/18/2020</u>						
Title 19 II	I C C Section	1001 and	Title 42 II C 4	C Section 1	212 mala	t a anima a fa	# 0mr; #0#00m lr	a ovrvim odru o	and socillfully	to make to any	damantmant on a				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #515694 that would not fit on the form

32. Additional remarks, continued

collar/PBTD 9/17/2019: 20525' MD /10498.9' TVD CHC, FWB, ND BOP. Ready to produce: 4/14/2020 Tubing: has not been set

Revisions to Operator-Submitted EC Data for Well Completion #515694

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM0544986

NMNM0544986

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560

DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405 552 6571

JENNIFER HARMS

Admin Contact:

JENNIFER HARMS

REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST

Ph: 405-552-6560

Tech Contact:

Ph: 405-552-6560

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

Well Name:

Number:

TODD 36-25 STATE FED COM

TODD 36-25 STATE FED COM

E-Mail: jennifer.harms@dvn.com

233H

Location:

Markers:

NM State:

EDDY County:

NM **EDDY**

S/T/R:

Sec 36 T23S R31E Mer

Sec 36 T23S R31E Mer NMP

Surf Loc:

SWSE 330FSL 1696FEL 32.254575 N Lat, 103.728466 WW/OME 330FSL 1696FEL 32.254575 N Lat, 103.728466 W Lon

Field/Pool: SAND DUNES; BONE SPRING SAND DUNES

Logs Run:

Producing Intervals - Formations: **BONESPRING**

GAMMA RAY, CBL

Porous Zones:

RUSTLER SALADO DELAWARE **BONE SPRING**

RUSTLER

SALADO DELAWARE **BONE SPRING** **BONE SPRING**

GAMMARAY CBL

RUSTLER SALADO DELAWARE **BONE SPRING**

RUSTLER SALADO DELAWARE **BONE SPRING**
 From:
 j1sanchez@blm.gov

 To:
 Harms, Jenny

 Cc:
 j1sanchez@blm.gov

Subject: Well TODD 36-25 STATE FED COM 233H

Date: Thursday, September 17, 2020 5:20:14 PM

Attachments: <u>EC515694.pdf</u>

Reclamation is due 10/14/2020

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 515694. Please be sure to open and save all attachments to this message, since they contain important information.