District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Rec Energy, Minerals & Natural Resources

Rec'd 09/30/2020- NMOCD

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Franc	I.		OHE	CT FO	DATI	OWABLE	M 87505 AND AUT	HOL	) 	ION 1	ro i	TD A NO	CDODT	
<sup>1</sup> Operator n				BIFU	KALL	OWADLE	AND AUT	HOR	<sup>2</sup> OGRI			KAN	SPURI	
Mewbourne PO Box 5270		mpany					14744 <sup>3</sup> Reason for Filing Code/ Effective Da							
Hobbs, NM									RT / 09/			ode/ Ett	ective Date	
4 API Number 5 Pool Name Burton Flat Wolfcamp; East						East	<sup>6</sup> Poo 7348					Pool Code 480		
<sup>7</sup> Property Code 327165				erty Nan 17/16 W		Com						<sup>9</sup> Well Number 1H		
II. 10 Su														
Ul or lot no. L	Section 17	Town 20	- 1	Range 29E	Lot Idn	Feet from the 2060	North/South I South	Line	Feet from 230			West lin West	e County Eddy	
		Hole Lo					Y							
UL or lot no.	Section 16	on Town	- 1	Range 29E	Lot Idn	Feet from the 2206	North/South South	line	Feet from 85	n the		<b>West lin</b> East	e County Eddy	
12 Lse Code F	13 Pro	oducing Met	thod	Da	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	-129 Effe	ctive D	ate	<sup>17</sup> C	2-129 Expiration Date	
III. Oil a	and G	Flowing	sport	09/2	5/20	<u>,</u>								
18 Transpor		as IIan	sport	icis		19 Transpor	ter Name				_		<sup>20</sup> O/G/W	
OGRID						and Ad						_		
195739		Plains Pipeline, LP 5500 Ming Ave											0	
- Kind	Ev)					Suite Bakersfield,	CA 93309							
151618		Enterprise Field Services, LLC PO Box 4503											G	
						Houston, 7	TX 77210					g.		
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*** ***			<b>D</b>									Ī		
					e asking	for an exem							<sup>26</sup> DHC MC	
IV. Well  21 Spud Da 04/20/20	ate	<sup>22</sup> R	<b>Data</b> Ready 1	Date		for an exem	ption from t  24 PBTD 19539		25 Pe	time. erforation	ons		<sup>26</sup> DHC, MC NA	
<sup>21</sup> Spud Da 04/20/20	ate	<sup>22</sup> R	leady l	Date 20		<sup>23</sup> TD 9558' MD	<sup>24</sup> PBTD 19539		<sup>25</sup> Pe 939	rforati	ons	30 Sa	-	
<sup>21</sup> Spud Da 04/20/20	ate	<sup>22</sup> R	leady l	Date 20 <sup>28</sup> Casing	19	<sup>23</sup> TD 9558' MD ng Size	<sup>24</sup> PBTD 19539 <sup>29</sup> Dep		<sup>25</sup> Pe 939	rforati	ons	30 Sa	NA	
<sup>21</sup> Spud Da 04/20/20 <sup>27</sup> Ho	ate ) ole Size	<sup>22</sup> R	leady l	Date 20 <sup>28</sup> Casing 20	19 g & Tubir	23 TD 9558' MD ng Size	<sup>24</sup> PBTD 19539 <sup>29</sup> Dep	pth Se	<sup>25</sup> Pe 939	rforati	ons	<sup>30</sup> S <sub>4</sub>	NA acks Cement	
<sup>21</sup> Spud Da 04/20/20 <sup>27</sup> Ho	ole Size	<sup>22</sup> R	leady l	Date 20 28 Casing 20 13 3/	19 g & Tubin	23 TD 9558' MD ng Size 5	<sup>24</sup> PBTD 19539 <sup>29</sup> Dep 41	pth Se	<sup>25</sup> Pe 939	rforati	ons	<sup>30</sup> S <sub>4</sub>	NA acks Cement 600	
<sup>21</sup> Spud Da 04/20/20 <sup>27</sup> Ho 1'	ole Size	<sup>22</sup> R	leady l	Date 20 28 Casing 20 13 3/2 9 5/8"	19 g & Tubin " 94# J55 s" 54.5# J	23 TD 9558' MD ng Size 5 5 455	<sup>24</sup> PBTD 19539 <sup>29</sup> Dep 41 13	pth Se 14'	<sup>25</sup> Pe 939	rforati	ons	<sup>30</sup> S <sub>4</sub>	NA acks Cement 600 750	
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