Submit To Appropri Two Copies	iate Distr	ict Offi	ice				State of Ne											orm C-105
District I 1625 N, French Dr,	Hobbs, 1	NM 88	240		En	ergy,	Minerals and	d Na	atura	l Re	esources		1. WELL A	A PI 1	NO		Revised	April 3, 2017
District II 811 S. First St., Art	esia, NM	88210				Oi	l Conservat	tion	Div	ici	n.		30-015-444		10.			
District III 1000 Rio Brazos Re	I., Aztec,	NM 87	7410				20 South St						2. Type of Le				CED/DID	TANI
District IV 1220 S. St. Francis	Dr., Santa	ı Fe, N	M 87505				Santa Fe, N					1	3. State Oil &		☐ FEI		FED/IND 2290011	IAN
				RF	RECC		ETION RE				LOG		Manual est			200	200011	
4. Reason for fili												\exists	5. Lease Name	or U	nit Agre	ement N	ame	
☑ COMPLETI	ON RE	PORT	Γ (Fill in be	oxes #	#1 throu	gh #31	for State and Fee	e wel	ls only)			Remuda No 6. Well Numb		31 Sta	ate		
C-144 CLOS #33; attach this ar	d the pla	TTAC at to th	CHMENT he C-144 c	(Fill losure	in boxe e report	s #1 thr	ough #9, #15 Da rdance with 19.1	ite Ri 5.17	g Rele 13 K N	ased VMA	and #32 and .C)	/or	113H					
7. Type of Comp	VELL [□ wo	ORKOVEI	. □	DEEPI	ENING	□PLUGBACK		DIFF	ERE	NT RESERV	/OIR	□ OTHER					
8. Name of Opera	tor XT	0 Er	nergy, Ir	ıc									A OCDID	538	0			
10. Address of O		_										\dashv	11, Pool name					
6401 Holiday	Hill R	d, Bl	dg 5; M	idlaı	nd, T	(797)	07						WC-015 G-	05 \$	32330	31K		
12.Location	Unit Ltr		Section		Towns	hip	Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W	Line	County
	K		31		23S		30E				2019		South	236	0	Wes	t	Eddy
	C		19		23S		30E				223	- 1		215	9	Wes	it	Eddy
13. Date Spudded 08/12/18	14, D			d		Date Rig 23/18	Released				Date Comp /06/19	leted	(Ready to Prod	uce)			tions (DF etc.) 321	and RKB, 5'
18. Total Measure 24,090'	d Depth	of W	ell		19, F		k Measured Dep	th		20. Ye		iona	Survey Made?		21. Ty RCBL		ric and O	her Logs Run
22. Producing Inte				on - T			ime			116	3		T		KCBL			
Wolfcamp 10	671'-2	24,09	90'			<u> </u>	DIC DEC	0 D	D (D		. 11 .			11)				
23. CASING SIZ	'F	,	WEIGHT I	B /E			ING RECO	OR	D (F		ort all sti DLE SIZE	ring	s set in we		CORD		MOUNT	DILLED
13.375"	,L	54.5		717.1	I at	420'	DEFILISET		17.5		LE SIZE	_	826 sx	JKE		0	MOUNT	PULLED
9.625"		40#					/ DV @ 334	17'	12.2				5917 sx			0		
5.5"		23#				24,09	00'		8.5"/	8.7	5"		3891 sx			0		
		_						_										
24.						LINI	ER RECORD					25.	T	JBIN	IG REC	ORD		
SIZE	TOP			ВОТ	TOM		SACKS CEMI	ENT	SCF	REEN	J .	SIZ	E	DE	PTH SE			ER SET
	+								-			2.8	75"	10	,040'		10,04	0'
26. Perforation	record (i	nterva	ıl, size, and	l num	iber)				27	AC	ID SHOT	FR/	CTURE, CE	I MEN	T SOL	FEZE	FTC	
11,392'-23,92	,								DEI	HTP:	INTERVAL		AMOUNT A					
23,925'-23,92	7' toe	slee	ve						11,	392	'-23,927'							ant, 13,000
									-				gal acid, 2	4,36	9,623	gal sli	ck wtr	
28.								PR		IC	ΓΙΟΝ							
Date First Product	ion		Pro	ductio	on Meth	od (Flo	wing, gas lift, pu)	Well Status	(Prod	l. or Shul	t-in)		
08/13/19			Ga	s lift	:								Producing					
Date of Test	Hour	s Test	ed	Chol	ke Size		Prod'n For		Oil	- Bbl		Gas	- MCF	Wa	ter - Bbl	le .	Gas - C	il Ratio
08/19/19	24 h	rs					Test Period		172	23		238	0	53	34		1381	
Flow Tubing Press	Casin	g Pres	ssure		ulated 2 r Rate	4-	Oil - Bbl.		1	Gas -	- MCF	1	Vater - Bbl.		Oil Gra	avity - A	PI - (Cor	r.)
29. Disposition of	Gas (So	id, use	ed for fuel,	vente	ed, etc.)									30. T	est Witne	essed By		
Sold 31, List Attachme	ata																	
31. List Attactime	"° C-1	04																
32. If a temporary	pit was	used a	t the well,	attaci	h a plat	with the	location of the	temp	orary p	oit.				33. Ri	g Releas	e Date:		
34. If an on-site bi	ırıal was	used	at the well	, repo	ort the e	xact loc	ation of the on-si	ite bu	ırıal:									
I hereby certif	that	he in	formatic	pr el-	own -	n had	Latitude	form	n in 4-	1910	and some	ate	Longitude		lone et	Ja-	NA	D83
	Jan 1	e in	10h	nsn	1.1	P	rinted Name Tracio						<i>o the best of</i> Regulatory C				100 CO. 10 CO. 1	1 1.
Signature F-mail Addres	s tran	of ch	erry@yto	ener	IV com	Г	Name	.		,	1 101	e ·	9 5.5101 7			•	Date	40411

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	vestern New Mexico
T. Anhy 364	T. Canyon 4374	T. Ojo Alamo	T. Penn A"
T. Salt 574	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3292	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3546	T. Morrison	
T. Drinkard	T. Bone Springs 7258	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10619	T.	T. Wingate	
T. Penn	Т.	T. Chinle	
T. Cisco (Bough C)	T.,	T. Permian	

No. 1, from. 4374	to. 7258	No. 3, from. ⁹⁰³⁰	SANDS OR ZONES toto.
No. 2, from. 8295	to.8616	No. 4, from	to. 10619
Appendix, outcome			to 10833
Include data on rate of wa	ter inflow and elevation to wh	nich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY REC	ORD (Attach additional sheet if ne	cessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
574			Salt				
4374	7258		Sandstone				
7258	7295		Limestone				
7295	8295		Limestone				
8295	8616		Sandstone				
8616	9030		Limestone				
9030	9417		Sandstone				
9417	10207		Limestone				
10207	10619		Sandstone				
10619	10671		Shale				
10671			Sandstone				
	Α	× _	7,7				·

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 District I 1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources State of New Mexico

Oil Conservation Division

Submit one copy to appropriate District Office

Form C-104 Revised August 1, 2011

AMENDED REPORT

NM 87410 1220 South St. Francis Dr.

a Fe, NM 87505 Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

YTO Energy Inc	ress	² OGRID Number 005380	
6401 Holiday Hill Rd, Bldg 4	ldg 4	Reason for Filing Code/ Effective Date	T
Midland, TX 79707		MN	
	Pool Name	Pool Code	Т
_	WC-015 G-05 S233031K	98241	
y Code	8 Property Name Deminds North 21 State	9 Well Number	Т
318423	הפוווממם ואסונוו פו סומנם	113H	_
II. 10 Surface Location	ion		7
Ul or lot no. Section Toy	Ul or lot no. Section Township Range Lot Idn Feet from the North South Line Rang from the East Wast line	Root from the Fact/West line County	Г

County Eddy om the North/South Line Feet from the East/West line South | 2360 | West Lot Idn reet in 2019 ship 30E 238 3 5 ¥

Eddy East/West line West Feet from the 2159 North/South line North Feet from the 223 Lot Idn 11 Bottom Hole Location ot no. Section | Township | Range 30E 238 19 UL or lot no.

17 C-129 Expiration Date County 16 C-129 Effective Date 15 C-129 Permit Number H Gas Connect Date 08/17/19 13 Producing Method
Code GL 12 Lse Code

III. Oil and (Gas Transporters	
18 Transporter OGRID	Transporter 19 Transporter Name OGRID and Address	20 O/G/W
34053	<u>م</u>	
		一年 一十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二
391960	Lucid Energy Delaware LLC	(1)
		The state of the s
338350	Lunderby Trucking LLC	
である場合		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1

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IV. WELL COLLI	pietion Data				
21 Spud Date	22 Ready Date	T tz	24 PBTD	25 Perforations	18 26 DHC, MC
08/12/18	05/30/18	24,090' MD	24,231'	11,392'-23,927'	
27 Hole Size		28 Casing & Tubing Size	29 Depth Set		30 Sacks Cement
17.5"	13.375"		420'	926	
12.25"	9.625"		9508' / dv @ 3347'	7260	0
8.5"/8.75"	5.5"		24,090' MD	389	3891 sx
	2.875 tbg		10,040'		
NY ANT-IN-ATA					

36 Csg. Pressure 41 Test Method OIL CONSERVATION DIVISION g Tbg. Pressure 34 Test Length 40 Gas Approval Date: Approved by: 24 hrs 2380 Title: ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 33 Test Date 39 Water 08/19/19 E-mail Address: tracie_cherry@xtoenergy.com 5334 V. Well Test Data

Ji Date New Oil 33 Gas Delivery Date 38 Oil Title: Regulatory Coordinator Printed name: Tracie J. Cherry 08/13/19 1723 37 Choke Size 08/13/19