<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 EMNRD-OCD ARTESIA evised August 1, 2011 REC'D: 5/29/2020

Submit one copy to appropriate District Office

Oil Conservation Division

٦.	AMENDED REPORT	

1000 Rio Brazos District IV						20 South St.						AMENDED REPORT		
1220 S. St. Franc	is Dr., Sa I.					Santa Fe, NN OWABLE		ΉΟ	RIZATION	TOT	RANSI	PORT		
¹ Operator name and Address									² OGRID Number					
Mewbourne Oil Company PO Box 5270							³ Reason for I	tive Date						
Hobbs, NM 88241 4 API Number 5 Pool Name									NW / 02/13/2020 6 Pool Code					
30 - 015 - 4		⁵ Pool Name Purple Sage; Wolfcamp (Gas)						98220						
7 Property Code 8 Property Name -326139 326223 Delaware Ranch 13/24 W1DM Federal						V1DM Federal (Com	9 Well Number 1H						
II. 10 Su		ocatio		are Kanc	II 13/24 V	VIDWI Federar	Com							
Ul or lot no. Section To			- 1	· · · · · ·	Lot Idn Feet from th		North/South Line North		Feet from the 120	East/West line West		County Eddy		
D 11 Bo	13 ttom F		6S	28E		575	North		120 W		vv est Eddy			
UL or lot no.	Section	n Tow	Township Range Lot Idn Feet from the North/South line Feet from the East					ast/West line County						
M	24		6S	28E		319	South		345	<u> </u>	Vest	Eddy		
12 Lse Code F		Jucing M Code Flowing					17 C-1	29 Expiration Date						
III. Oil a		ıs Tra	nspor	ters		10						20 O/C/IV		
18 Transpor			¹⁹ Transporter Name and Address								²⁰ O/G/W			
195739			Plains Pipeline 5500 Ming Ave									0		
	First State		Suite 300 Bakersfield, CA 93309											
314437			Delaware Basin Midstream									G		
1071.	100	PO Box 1330 Houston, Texas 77251-1330									5			
The state of the s									ħ.					
												The state of the s		
IV. Wel	l Com	pletion	ı <mark>Data</mark>	We	are ask	ing for an ex	emption fro	om tu	bing at this	ime.				
²¹ Spud D			²² Ready Date 02/13/2020			²³ TD 634' MD	²⁴ PBTD		²⁵ Perfora 9900 - 19			²⁶ DHC, MC NA		
10-16						9745' MD	19725' 19682' 29 Depth Se		et		30 Sacks Cement			
	7 ½"	e 28 Casing & Tubing Size 13 %" 54.5# J55					290 ' 250'					425		
		9 %" 40# HCL80				-2617' 2598'				-800 725				
12 ¼"			7.1											
8 ¾"			7" 29# P110			0	<u>95771</u> 10015'				825			
6 1/8"			4 ½" 13.5# HCP110				8959' 19576 9233'/19744'				700			
V. Well 31 Date New			s Deliv	ery Date	33	Test Date	³⁴ Test	Leng	th 35 T	bg. Pre	ssure	³⁶ Csg. Pressure		
2/13/20		G	2/13/20			3/6/20	³⁴ Test Length 24 hrs			NA NA		1700		
³⁷ Choke Size 26/64"			³⁸ Oil 366		3	¹⁹ Water 3273	⁴⁰ Gas 859					⁴¹ Test Method Flowing		
42 I hereby cer							OIL CONSERVATION DIVISION							
been complied with and that the information given above is true and complete to the best of my knowledge and belief.														
Signature: Oct o than							Approved by: manage intamante							
Printed name:							Title:							
Jackie Lathan Title:							BUSINESS OP. SPEC. Approval Date: 11/25/2020							
Regulatory E-mail Addre	ess:							I	1/23/2020					
jlathan@mewbourne.com Date: Phone:							Tubina	exce	eption requ	est e	xpired	Please update		
Date:)		one: 5-393-590)5		Tubing exception request expired. Please update.								