Form 3160-5 (June 2015)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD - REC'D 11/17/2020

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

NMNM0438001

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SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. STELLA BLUE 30 FED COM 704H	
Name of Operator				9. API Well No. 30-015-44923-00-X1	
3a. Address	3b. Phone No. (include				
MIDLAND, TX 79702 Ph: 432.636				RED HILLS WILDCAT-WOL	.FCAMP
4. Location of Well (Footage, Sec., 7	<i>i</i> )		11. County or Parish,	State	
Sec 30 T26S R31E SESW 76 32.008175 N Lat, 103.819626		EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NAT	TURE OF NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fr	acturing		■ Well Integrity
■ Subsequent Report	☐ Casing Repair	■ New Constru	ction	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ndon 🔲 Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  3-19-2020 REVISED FOR INFORMATION 28" Conductor @ 121' MD/TD - 3/19/2020 Conductor @ 121' MD/TD 20" 78.67# N-80  Cement w/ 251 sx Class A cement  SURFACE ALREADY SUBMITTED AND APPROVED  10-25-2020 12-1/4" hole 10-25-2020 1st Intermediate Casing @ 3,755' MD, 3,690' TVD Casing shoe @ 3,740' MD, 3,690' TVD Ran 9-5/8", 40#, J-55 LTC					
14. I hereby certify that the foregoing is  Cor  Name(Printed/Typed) BEN HOO	Electronic Submission # For EOG RESOU nmitted to AFMSS for prod	RCES INCORPORATED	), sent to the Carlsba	nd (21PP0408SE)	
Signature (Electronic Submission)			10/30/2020		
red for record - NMOCD gc 11/25/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPT	ED	JC <sub>Title</sub> PE	NATHON SHEPAR TROLEUM ENGIN	D EER	Date 11/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Accept

Office Carlsbad

## Additional data for EC transaction #536007 that would not fit on the form

#### 32. Additional remarks, continued

Lead Cement w/ 710 sx Class C (2.11 yld, 12.7 ppg), Trail w/ 290 sx Class C (1.42 yld, 14.8 ppg) Test casing to 1,560 psi for 30 min -Good. Circ 173 sx cement to surface

10-28-2020 8-3/4" hole
10-28-2020 2nd Intermediate Hole @ 10,542' MD, 10,459' TVD
Casing shoe @ 10,527' MD, 10,446' TVD
Ran 7-5/8", 29.7#, ECP-110, FXL
Stage 1: Lead Cement w/ 375 sx Class C (1.19 yld, 15.6 ppg)
Test casing to 2,400 psi for 30 min - Good. Did not circ cement to surface, TOC @ 6,200'
Stage 2: Bradenhead squeeze w/ 750 sx Class C (1.52 yld, 14.8 ppg), flush lines w/ 5 bbl FW, TOC @ 83' by Echometer Resume drilling 6-3/4" hole

## Revisions to Operator-Submitted EC Data for Sundry Notice #536007

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM0438001 Lease: NMNM0438001

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3600

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Ph: 432-636-3600 Ph: 432.636.3600

Tech Contact: BEN HOCHER **BEN HOCHER** 

REGULATORY ASSOC.

E-Mail: Ben\_Hocher@eogresources.com

BEN HOCHER REGULATORY ASSOC. E-Mail: Ben\_Hocher@eogresources.com Cell: 432-231-9548 Ph: 432-636-3600 Ph: 432-636-3600

Location:

NM EDDY COUNTY

NM EDDY State: County:

Field/Pool: 98220 PURPLE SAGE; WOLF (GA

RED HILLS WILDCAT-WOLFCAMP

STELLA BLUE 30 FED COM 704H Sec 30 T26S R31E 760FSL 2015FWL STELLA BLUE 30 FED COM 704H Sec 30 T26S R31E SESW 760FSL 2015FWL Well/Facility:

32.008175 N Lat, 103.819626 W Lon