REC'D NMOCD 11/09/2020

Submit One Copy To Appropriate District Office State of Ne					Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO. 30-015-01524	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				B-6251	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Wentz State	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number 2	
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator				9. OGRID Number	
Rover Operating LLC. 3. Address of Operator				371484 10. Pool name or Wildcat	
17304 Preston Rd. Suite 300, Dallas, TX, 75252				Yates-SR	
4. Well Location					
Unit Letter P: 330 feet from the South line and 990 feet from the East line					
Section 24 Township 17S Range 28E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	,				
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT	ENTION TO	O:	SUBS	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
TOLL ON ALTEN CASING	WOLTH LL OC	//VII	OAGINO/OLIVILIVI	00B	
OTHER:					
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Buried Cables still not removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Ruried power lines still not removed					
from lease and well location. Buried power lines still not removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Trash					
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE JOHN	·	TITLE	Petroleum E	ngineerDATE	11/06/20
TYPE OR PRINT NAME Zac	h Dver F	-MAIL: zdv	er@rovernetro.com	PHONE: 214-234	1- 9115
For State Use Only	1				
APPROVED BY:		DENIED		DATE	gc 11/23/2020