RFC'D NMOCD

Submit 1 Copy To Appropriate District Office		19/2020 Form C-103
<u>District I</u> – (575) 393-6161 Energ	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONCEDIATION DIVICION	WELL AFI NO. 30-015-45643
511 B. 1 list St., 7 litesia, 1 livi 60210	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE A
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 1414 07303	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		COLLIE 35-34-22-27 FEE
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 401H
2. Name of Operator WPX ENERGY PERMIAN, LLC		9. OGRID Number 246289
3. Address of Operator		10. Pool name or Wildcat
3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		PURPLE SAGE, WOLFCAMP (GAS)
4. Well Location Unit Letter A: 1371	eet from the NORTH line and	feet from the EAST line
	Fownship 225 Range 27E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105 RKB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	D ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON ☐ CHANGE PULL OR ALTER CASING ☐ MULTIPLI		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLI DOWNHOLE COMMINGLE	E COMPL CASING/CEMEN	IT JOB
CLOSED-LOOP SYSTEM		
OTHER: SPUD & SURFACE CASING/CMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
WELL SPUDDED ON 10/21/2020 AND THE SURFACE CA	SING/CEMENT JOB DETAILS ARE AS FOLLOWS:	
DEPTH OF 17 1/2" SURFACE HOLE @ 466'		** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D
DEPTH OF 13 3/8" SURFACE CASING @ 460' CSG WT = 54.5#, GRADE = J-55 RAN 10/21/2020		Within 10 days following the commencement of drilling operations, the operator shall file a report
5 CENTRALIZERS USED		of casing and cement test within 10 days following
505 SX 14.8 PPG TAIL CLASS C; TOP OF CEMENT @ SUF 37 BBLS TO SURFACE (NO LOSSES); CASING TEST = 150		the setting of each string of casing or liner.
PLEASE ACCEPT MY APOLOGIES FOR THE DELAYED REPORTING DUE TO ISSUES WITH THE ONLINE SYSTEM.		
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Spud Date: 10/21/2020	Rig Release Date:	
10/21/2020		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CICNATURE	TITLE REGULATORY TECH II	DATE 44/00/2020
SIGNATURE MA THENE	TITLEREGULATORY TECHTI	DATE_ 11/09/2020
Type or print name LORRI KLINE E-mail address: LORRI.KLINE@WPXENERGY.COM PHONE: 539-573-3518 For State Use Only		
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