

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

REC'D NMOCD  
11/19/2020

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-45682
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BEAGLE 35-34-22-27 FEE
8. Well Number 401H
9. OGRID Number 246289
10. Pool name or Wildcat PURPLE SAGE, WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WPX ENERGY PERMIAN, LLC	
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172	
4. Well Location Unit Letter <u>P</u> : <u>1075</u> feet from the <u>SOUTH</u> line and <u>613</u> feet from the <u>EAST</u> line Section <u>35</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3112 RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: LINER AND RIG RELEASE <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPORTING LINER AND RIG RELEASE DETAILS AS FOLLOWS:

DEPTH OF 6 1/4" HOLE @ 19,287' TMD & 9,004' TVD  
RAN 4 1/2" LINER TO DEPTH OF 19,287' MD (TOP OF LINE @ 8,561' MD)  
WT = 13.5#, GRADE = VA-EP-P-110  
99 CENTRALIZERS USED  
CEMENTED LINER ON 10-18-2020  
1,115 SX 14.5 PPG TAIL CEMENT; TOP OF CEMENT @ 8,561'  
CSG TESTED - 2500 FOR 30 MINUTES

RIG RELEASED ON 10-19-2020  
PLAN TO COMPLETE THIS WELL AT A LATER DATE.

**\*\* NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D;  
Within 10 days following the commencement of  
drilling operations, the operator shall file a report  
of casing and cement test within 10 days following  
the setting of each string of casing or liner.**

Spud Date:

09/05/2020

Rig Release Date:

10/19/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri Kline TITLE REGULATORY TECH II DATE 11/09/2020

Type or print name LORRI KLINE E-mail address: LORRI.KLINE@WPXENERGY.COM PHONE: 539-573-3518

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/1/2020

Conditions of Approval (if any):