DE	UNITED STATES			M APPROVED	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well			Expires:	NO. 1004-0137 January 31, 2018	
			5. Lease Serial No. NMNM0506A		
			6. If Indian, Allottee	e or Tribe Name	
			7. If Unit or CA/Ag 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X 8. Well Name and No. POKER LAKE UNIT 16 TWR 123H	
□ Oil Well ☑ Gas Well □ Other 2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com			9. API Well No. 30-015-47224	-00-¥1	
3a. Address 6401 HOLIDAY HILL ROAD B		3b. Phone No. (include area code) Ph: 432-218-3754) 10. Field and Pool o		
4. Location of Well <i>(Footage, Sec., T.</i>			11. County or Parish	· · · ·	
Sec 21 T24S R31E NENW 51 32.208675 N Lat, 103.784698	5FNL 2040FWL		EDDY COUN		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	□ Production (Start/Resume)	□ Water Shut-Off	
■ Subsequent Report	□ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	Well Integrity	
☐ Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Drilling Operations	
	Convert to Injection	Plug Back	□ Water Disposal		
Attach the Bond under which the wor following completion of the involved	k will be performed or provide operations. If the operation res	the Bond No. on file with BLM/BIA ults in a multiple completion or reco	ompletion in a new interval, a Form 3	be filed within 30 days 160-4 must be filed once	
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Additional data for EC transaction #536464 that would not fit on the form

32. Additional remarks, continued

10/31/20 Perform bradenhead squeeze with 780 sxs, 213 bbls, 1.54 yld Class C tail cmt. No cement to surface. Run Echometer. TOC = 509 ft Pump 400 sxs, 95 bbls, 1.33 yld Class C tail cement followed by 266 sxs, 63 bbls, 1.33 yld Class C tail cmt. Bump plug. Circ. 3.0 bbls cmt to surface.

Revisions to Operator-Submitted EC Data for Sundry Notice #536464

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0506A	NMNM0506A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 16 TWR 123H Sec 28 T24S R31E Mer NMP NENW 515FNL 2040FWL 32.208674 N Lat, 103.784698 W Lon	POKER LAKE UNIT 16 TWR 123H Sec 21 T24S R31E NENW 515FNL 2040FWL 32.208675 N Lat, 103.784698 W Lon