June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR OCD - REC'D 12/04/2020						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM38636		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Oil Well ⊠ Gas Well □ Other						8. Well Name and No. WTG FED COM 217H		
2. Name of Operator TAP ROCK OPERATING LLC Contact: BILL RAMSEY E-Mail: bramsey@taprk.com						9. API Well No. 30-015-47039-00-X1		
3a. Address3b. Phone No. (include area code)602 PARK POINT DRIVE SUITE 200Ph: 720-360-4028GOLDEN, CO 80401Ph: 720-360-4028						10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage	, Sec., T., R., M	., or Survey Description	.)			11. County or Parish, State		
Sec 27 T26S R29E NENW 259FNL 2025FWL 32.019875 N Lat, 103.974045 W Lon						EDDY COUNTY, NM		
12. CHECK T	HE APPRO	PRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, F	REPORT, OR OTH	IER D	АТА
TYPE OF SUBMISSIO	N	TYPE OF ACTION						
□ Notice of Intent		Acidize	🗖 Dee	epen	Production	on (Start/Resume)		ater Shut-Off
—		Alter Casing	🗖 Нус	Iraulic Fracturing	□ Reclamation			ell Integrity
Subsequent Report		Casing Repair	🗆 Nev	□ New Construction □ Re				ther
Final Abandonment Notice	otice 🛛 🗖	Change Plans		-		Drilling Operative Drilling Oper		ing Operations
		Convert to Injection		g Back	□ Water Disposal			
13. Describe Proposed or Compl If the proposal is to deepen d Attach the Bond under which following completion of the testing has been completed. determined that the site is rear	irectionally or 1 the work will involved operat Final Abandoni	ecomplete horizontally, be performed or provide ions. If the operation re ment Notices must be fil	give subsurface the Bond No. o sults in a multip	n file with BLM/BIA le completion or reco	red and true vert Required subs mpletion in a ne	ical depths of all pertine equent reports must be w interval, a Form 3160	ent mar filed wi 0-4 mus	kers and zones. thin 30 days t be filed once
Record Clean-up 3160-5 Sundry submitted for completion report:								
6/20/2020: Spud well at	11:30.							
Test Production casing 7/12/2020: TD reached Plug back measured de Rig Release on 7/14/20	at 17325 ft I pth at 17264	MD, 10212 ft ŤVD. 4 ft MD, 10209 ft T∖						
8/14/2020 to 8/30/2020 shots. 35 stage frac wit 9/4/2020 to 9/5/2020: D	h 17,546,074	1 lbs of 100 mesh s	79 ft, 3 SPF, and.	.42 inch holes wi	th 1365 total			
14. I hereby certify that the fore	egoing is true ar Elec	tronic Submission #	538583 verifie	d by the BLM Wel	I Information	System		
		For TAP ROC d to AFMSS for proc	K OPERATING	LLC, sent to the	e Carlsbad	-		
Name(Printed/Typed) BIL	L RAMSEY				ATORY ANA	,		
Signature (Ele	ctronic Submiss	sion)		Date 11/25/2	020			
ted for record – NMOCD gc 1	2/09/2020	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE US	E		
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 12/03/			Date 12/03/20	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	al or equitable	title to those rights in the		Office Carlsbac	4			
* *	1		arima for			a to any demontry and	0.000	of the I Init-1
Title 18 U.S.C. Section 1001 and States any false, fictitious or fra					willing to mak	to any department or	agency	or the United
Instructions on page 2)								

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #538583 that would not fit on the form

32. Additional remarks, continued

9/6/2020: Ready to produce

Formation Tops (Measured Depth): Cherry Canyon: 3807 ft Brushy Canyon: 5108 ft Bonespring Top: 6672 ft Upper Avalon: 6759 ft Avalon: 7340 ft 1st Bonespring Sand: 7587 ft 2nd Bonespring Sand: 8299 ft 3rd Bonespring Sand: 9463 ft Wolfcamp A X: 9810 ft Wolfcamp A Y: 9874 ft Wolfcamp A Lower: 9955 ft

Request for OCD extension of time to file BLM approved Form 3160-4.

Revisions to Operator-Submitted EC Data for Sundry Notice #538583

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM38636	NMNM38636
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	WTG FED COM 217H Sec 27 T26S R29E NENW 259FNL 2025FWL 32.019875 N Lat, 103.974045 W Lon	WTG FED COM 217H Sec 27 T26S R29E NENW 259FNL 2025FWL 32.019875 N Lat, 103.974045 W Lon