Submit To Appropriate State Lease - 6 copies	ubmit To Appropriate District Office State of New Mexico Form C-							Form C-	105					
Fee Lease - 5 copies		En	Energy, Minerals and Natural Resources						Revised June 10, 2003					
District I 1625 N. French Dr., F	łobbs, ì	NM 88240		•						WELL API NO.				
District II				Oi	l Conservation	Div	risic	n	-	30-015-33255				
1301 W. Grand Avenu District III	-			12	20 South St. Fr	ranci	is D	r.		5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., District IV				Santa Fe, NM	8750	05		-	State Oil & Gas Lease No. K06527					
WELL CO			OR RECC	MPI	ETION REPOR	<u>-</u>	VIL.) I OG		KU6527				: W. W.
la. Type of Well:					ETION ICE OF	<u> </u>	1112	, 100	\dashv	7. Lease Name	or Unit Agr	eement Na	ame	
, OIL WEI		GAS WELI	□ DRY		OTHER		+		-					
	letion: VORK OVER	☐ DEEPE	N □ PLUG BAC	□ PLUG □ DIFF. BACK RESVR. □ OTHER						Eaglette State				
2. Name of Operato					RESVR. OTHER RECEIVED				\dashv	8. Well No.				
PREMIER	OIL	& GAS,	INC.			MΔſ	2 1	7 2005		001				
3. Address of Opera								31E319		9. Pool name or Wildcat				
P.O. Box	124	46, Arte	sia, NM	8821	1-1246 🦠 🧺	AS IT	-	a lesir	⁸	Seven Rivers				
4. Well Location														
Unit Letter			<u> </u>	Feet From The South				e and	330		et From The	Ea	ast	_Line
Section		25	Townshi	· P		nge	27				ddy	14 Flore	County Casinghead	<u>/</u>
10. Date Spudded 3/17/04	6,	/1/04	0	7/25				3297		RKB, RT, GR,	etc.)			· <u>-</u>
15. Total Depth		16. Plug Bac		17. If	Multiple Compl. How ones?	Many	,	18. Interv	als	Rotary Tools		Cable T	ools	
1050'		1038'	·					Drilled By	y 	Х		X		
19. Producing Inter Yates; S	val(s), ever	of this comple 1 Rivers	tion - Top, Bo	ttom, Na	ame						0. Was Dire	ectional Su 5/30/0	· · · · ·	:
21. Type Electric ar	nd Oth	er Logs Run					1			22. Was Well	Cored	.1/ .11/ .	<u>r</u>	
	ens:	<u>ity-Neut</u>	ron; Hig		solution INd					No No	11\		····	
CASING SIZE		T WEIGH	Γ LB./FT.		SING RECOR	<u>m (</u>		ort all s	trin	gs set in we		T	MOUNT PULLED	
8-5/8	<u>. </u>	24#/521		46		12	-1/4		-	700sx C1			MOUNT FULLED	<u>, </u>
5-1/2	38'					450sx C1		180sx	180sx to pit					
		17#/1028										T		
				<u> </u>										_
24		L			ED DECODE				لے		mpic pr	CORD		
SIZE	TOP		воттом	LIIN	ER RECORD SACKS CEMENT	SCR	REEN	1	SIZ		JBING RE		PACKER SET	
NO LIN		·								NONE				
26. Perforation re	cord (i	interval, size, a	nd number)	ചിച്ച	_ 1 enf∙	_				ACTURE, CEN				
Seven Rivers @ 846-948' w/13 holes 1 spf; 750-825' w/15 holes 1spf; DEPTHINTERVAL AMOUNT AND KIND MATERIAL USED 846-948' 1500g1s 7-1/2% NEFE HCL acid														
Yates @ 585								25		TENNETA	7-1/2%			
			*				12'		2000g1s		NEFE			
28					PRO			TION	,	Lame		-1.71.11.1		
Date First Production	n	P	roduction Met	hod (Flo	owing, gas lift, pumpin	g - Siz	e and	i type pump,)	Well Status (Prod. or Shi	ut-in)		
NO PRODU			IS DRY.	SW	AB ALL WATER	: G	AS İ	TSIM.			· <u></u>			. <u> </u>
Date of Test	Hour	s Tested	Choke Size		Prod'n For Test Period	Oil ·	- Bbl		Gas	- MCF	Water - Bl	bl.	Gas - Oil Ratio	
Flow Tubing	Casir	ng Pressure	Calculated 2	24-	Oil - Bbl.		Gas -	MCF	v	Vater - Bbl.	Oil G	ravity - Al	PI - (Corr.)	
Press.			Hour Rate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NONE Test Witnessed By									_					
30. List Attachments														
I loss & deviation test already turned into CD 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
	1					ir ue u	ina Ci	ompiete to	ine L	rest of my know	vieuge unu	veilej		
Signature Visalie Printed Name Rogalie Jones Title President Date 05/16/05														
F-mail Address		U	•											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 585"	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp_	T	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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				1	1			