

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28763
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tweedy 9 SWD ✓
8. Well Number 1 ✓
9. OGRID Number 14744 ✓
10. Pool name or Wildcat SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
Mewbourne Oil Company ✓

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

4. Well Location

Unit Letter J : 1980' feet from the South line and 1980' feet from the East line
Section 9 Township 20S Range 25E NMPM Eddy County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3464' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB

OTHER: ☐

OTHER: Resume Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/09/11 MI drilling rig. Test BOPE to 1500#, held OK. Resume drilling operations. RIH w/7 7/8" bit. Tag @ 9792'. Drill hard cmt to 9805'. TOOH to PU directional tools. Drilled w/directional tools from 9805' to 10008' (kick around junk). POOH w/directional tools. Continue normal drilling operations.

07/23/11 TD'ed 7 7/8" hole @ 10410'. Ran 10410' 5 1/2" 17# J55 BT&C & LT&C Csg. Cemented 1st stage with 325 sacks EconoCem Class H w/additives. Mixed @ 11.7#/g w/2.58 yd. Tail with 400 sks HalCem Class H w/additives. Mixed @ 15.6#/g w/1.20 yd. Plug down @ 7:45 AM 07/25/11. Dropped bomb & opened DV tool. Circ 8 hrs thru DV tool @ 6734'. Cemented 2nd stage w/1225 sks EconoCem Class H neat. Mixed @ 11.7#/g w/2.58 yd. Tail w/100 sks HalCem Class H neat. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 7:15 P.M. 07/25/11. Closed DV tool. Circ 140 sks cmt to pit. At 7:15 PM on 07/25/11, tested csg to 3750# for 30 minutes, held OK. Set wellhead slips w/130k#. Tested tbg spool pack-off to 2500#.

Spud Date: 07/09/11

Rig Release Date: 07/26/11

RECEIVED

AUG 11 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 08/09/11

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 8-23-11

Conditions of Approval (if any):

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