REC'D NMOCD 10/05/2020

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

18. Type of Well																		
1. Spee of Completion	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
Name of Opening Contact CHERY ROWELL String Contact CHERY ROWELL String Chery Contact CHERY ROWELL String Chery	.,												_					
Address 6d of HolDaY HILL FOAD BLOS 5 S. Address 6d of HolDaY HILL FOAD BLOS 5 S. Address 6d of HolDaY HILL FOAD BLOS 5 S. Address 6d of HolDaY HILL FOAD BLOS 5 S. ADDRESS 6d 52 T285 R30E Men NMP Sec 25 T285 R30E Men NMP Se	o. Type o.	Completion	_			COVE			٠.	rug L	Juck	Din	. 10571.	7. U	Init or CA A 391000303	green X	nent Name and No.	
MDLAND, TX 79707 PR. 432_218-3754 39-015-46486-00-51	2. Name of XTO PI	Operator ERMIAN OF	PERATIN	GLLC E	-Mail: Cl													
Art surface Sec. 25 T25S R30E Mer NMP Art out of proof interval reported below NWWW 317FNL 97 1FWL 32.107386 N Let, 103.908928 W Lon Art out of depth SWEW 230FS L57 80E Mer NMP SA2 T55 R30E Mer NMP SWEW 210FSL 967FWL 32.079624 N Let, 103.908976 W Lon Care Sec. 25 T25S R30E Mer NMP Let Durs Symbol 1	3. Address 6401 HOLIDAY HILL ROAD BLDG 5 3a. Phone No. (include area code)											9. A						
At starface SWSW 300FSL \$70FWL 32:109155 N Lat, 103.910227 W Lonard At sop prod interval reproductions See 28 1725 R30E Mor MM Soc 29 1725 R30E MOR	4. Location	of Well (Re	port locati	on clearly ar	nd in acco	rdance	with Fed	eral rec	quireme	nts)*				10.	10. Field and Pool, or Exploratory			
At total depth At total depth At total depth SWSW 210F3E 98FFWL 23C79624 N Lat, 103,908928 W Long 12, Constay Parish 13, State 13, Data Spadded 12, Data Spadded 15, Data F.D. Reached 16, Data Spadded 17, Data Spadded 16, Data Spadded 16, Data Spadded 16, Data Spadded 16, Data Spadded 17, Data Spadded 16, Data Spadded 17, Data Spadded 18, Data Spadded	At surfa			. 570FWL 3	DFWL 32.109155 N Lat, 103.910227 W Lon								11.	11. Sec., 1., R., M., or Block and Survey				
Alt total depth SWMSV 210FSL 987FWL 32.079624 N Lat, 103.908876 W Lon EDDY NM	At top p	orod interval i	reported be	elow NWI	NWNW 317FNL 971FWL 32.107386 N Lat, 103.908928 W Lon									-	· · · · · · · · · · · · · · · · · · ·			
12/18/2019	At total	depth SW	SW 210F	SL 987FW	L 32.079	624 N	Lat, 103	9088	76 W L	on				E	EDDY		NM	
TVD	14. Date Sp 12/18/2	oudded 2019								☐ D & A 🗖 Ready to Prod.					17. Elevations (DF, KB, RT, GL)* 3156 GL			
RČB GR CCL	18. Total D	epth:																
Hole Size			er Mechai	nical Logs R	un (Subm	nit copy	of each)					Wa	ıs DST ruı	1?	⋈ No	☐ Ye	es (Submit analysis)	
Mode	23. Casing ar	nd Liner Reco	ord <i>(Repo</i>	rt all strings	set in we	ell)									ı			
17,500	Hole Size	Size/G	rade	Wt. (#/ft.)						ter				•	Cement 7	Гор*	Amount Pulled	
12,250		1								+			_					
8.750 5.500 P-110RY 23.0 0 22091 4623 3197		1					 											
24. Tubing Record		1					1										1	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	0.730	3.500 F	-I IUKT	23.0			2209	+		+		40	23			3191		_
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)								1		\top								_
2.875	24. Tubing	Record						•					•		1			
26. Perforation Record Size No. Holes Perf. Status	Size	Depth Set (M	1D) Pa	acker Depth	(MD)	Size	Dep	th Set (MD)	Pac	ker Dep	oth (MD)	Size	D	epth Set (M	D)	Packer Depth (MD	<u>)</u>
Formation			0976		10960													
A) WOLFCAMP 11986 21954 11986 TO 21954 4.000 3176 ACTIVE/PRODUCING B) C) D) TO TO THE PRODUCING C) Depth Interval 11986 TO 21954 512,660 BBLS FLUID, 24,621,769 LBS PROPPANT 28. Production - Interval A 28. Production - Interval A Date First Produced Date Production BBL Production BBL MCF BBL Gas National Size Production - Interval BBL ACTIVE/PRODUCING BBL Gas Water BBL Gas Oil Gravity Corr. API Gravity Flow Production Method Flow Production - Interval A 28. Production - Interval A Date First Test Date Production BBL MCF BBL Gas Size Production Method Gravity Production Method Produced Production Flow Production Method Production Flow Production Method Gravity Production Method Production Method Production Method Production Method Production Method Production Method Production Flow Production Method Pro	25. Produci	ng Intervals					26	. Perfoi	ration R	ecord	l							_
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval																		
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval				1	<u>11986</u> <u>219</u>		954			11986 TO 21954			4.000		00 3176 ACT		FIVE/PRODUCING	
Digital Control Cont					_		+							-		\vdash		_
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material			-		-		+							-+				_
11986 TO 21954 512,660 BBLS FLUID, 24,621,769 LBS PROPPANT		racture, Treat	ment, Cen	nent Squeeze	e, Etc.											<u> </u>		_
28. Production - Interval A Date First Produced Date Test Date Production Pr	-	Depth Interva	al							Amo	ount and	l Type of	Material					
Date First Produced Date Production Date Date Production Date Date Production Date Production Date Date Date Date Date Production Date Date Date Date Date Date Date Date		1198	6 TO 219	512,660	BBLS FL	.UID, 24	,621,769	LBS P	ROPPAI	NT								
Date First Produced Date Production Date Date Production Date Date Production Date Production Date Date Date Date Date Production Date Date Date Date Date Date Date Date																		
Date First Produced Date Production Date Date Production Date Date Production Date Production Date Date Date Date Date Production Date Date Date Date Date Date Date Date																		_
Date First Produced Date Production Date Date Production Date Date Production Date Production Date Date Date Date Date Production Date Date Date Date Date Date Date Date	20 Duodu at	ion Intomvol	Δ.															
Produced O8/08/2020 O9/05/2020 24 Production BBL MCF BBL Corr. API Gravity Produced O8/08/2020 O9/05/2020 24 Production Size Tbg. Press. Size Tbg. Press. Size Tbg. Press. Tested Produced Date First Date First Date First Date First Produced Tbg. Press. Csg. Production Date Tbg. Press. Tested Production Size Tbg. Press. Production Size Tbg. Press. Production BBL MCF MCF BBL MCF MCF BBL MCF MCF BBL MCF				Test	Oil	Gas		Water	Loi	1 Grav	ity	Gas		Produc	tion Method			_
Choke Size Tbg. Press. Flwg. 1773 Press. 1053.0 Test Production - Interval B Date First Date Tested Date Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Gravity Gravity Flwg. Press. Flwg. Press. Rate BBL MCF BBL Ratio Tog. Press. Csg. Production - Gravity Production Method Gravity Gr	Produced	Date	Tested		BBL	MCF	'	BBL	Co					110440				
Five. 1773 Press. SI 1053.0 Poss. 1053.0 Poss. SI 1053.0 Poss. Poduction - Interval B Date First Produced Date First Produced Production Size Five. Pross. Pross. Pross. Rate BBL MCF BBL Ratio Poss. Pross. Rate BBL MCF BBL Ratio MCF BBL Ratio Well Status			24.17:							1 117		Well Status		FLOWS FROM WELL				
Date First Date First Date Produced Date First Produced Date Test Date Production Date Production Date Production Date Date Date Date Date Date Date Date	Size Flwg. 1773 Press. Ra				BBL		MCF BB		Ratio									
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas Water Ratio Well Status	28a. Produc	tion - Interva			•													_
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio														Production Method				
Size Flwg. Press. Rate BBL MCF BBL Ratio																		
		Flwg.										We	Il Status					

28b. Produ	ction - Interv	al C										_	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method			
Choke Size	Tbg. Press. Csg. 24 Hr. Flwg. Rate			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	l Status				
28c. Produ	ction - Interv	al D											
			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	l Status				
29. Dispos SOLD	ition of Gas(S	Sold, usea	l for fuel, vente	ed, etc.)				<u> </u>					
30. Summa Show a tests, in	all important	zones of	nclude Aquifer porosity and co tested, cushio	ontents there	of: Cored ir	ntervals and al flowing and sh	l drill-stem nut-in pressures		31. For	mation (Log) Ma	rkers	Тор	
Formation Top Bottom I							, Contents, etc.			Name			
RUSTLER TOP SALT BASE OF S DELAWAR BONE SPF WOLFCAM	SALT IE RING IP		463 900 3476 3573 7461 10701	900 3476 3573 7461 10701	SS,		R, GAS		RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP			Meas. Depth 463 900 3476 3573 7461 10701	
33. Circle o	enclosed attac	chments:	olugging process (1 full set reg	q'd.)		2. Geologic R 6. Core Analy	•		. DST Rep	port	4. Direction	nal Survey	
24.71		4 0		1 1 0	,· ·	1 , 1		1.0	11 11 11	4 7	1 11 2 2	`	
34. I hereb	y certify that	_	Electr	onic Submi For XTO	ssion #5301 PERMIAN	134 Verified b N OPERATIN	ct as determine by the BLM Wo IG LLC, sent t ER SANCHEZ	ell Infori to the Ca	mation Sys arlsbad		ched instructio	ns):	
Name ((please print)	CHERY	L ROWELL				Title RI	EGULAT	FORY CO	ORDINATOR			
Signatu	ire	(Electro	nic Submissio	on)		Date <u>09</u>	Date <u>09/15/2020</u>						
Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, fic	Title 43 U.S.0 titious or fradu	C. Section 12	212, make it	t a crime for an	ny person know to any matter w	ingly and	d willfully urisdiction	to make to any de	epartment or a	gency	

Revisions to Operator-Submitted EC Data for Well Completion #530134

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMLC064894

NMLC064894

Agreement: Operator:

XTO ENERGY

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707

Ph: 432-218-3754

891000303X (NMNM71016X) XTO PERMIAN OPERATING LLC

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432.683 2277

CHERYL ROWELL

Admin Contact:

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754

Well Name: POKER LAKE UNIT 20 BD

102H Number:

POKER LAKE UNIT 20 BD

Sec 25 T25S R30E Mer NMP

Ph: 432.218-3754

102H

NM

EDDY

Location:

State: NM

EDDY

County:

S/T/R: Sec 25 T25S R30E Mer NMP

Surf Loc:

SWSW 330FSL 570FWL 32.109155 N Lat, 103.910227 WWW6W 330FSL 570FWL 32.109155 N Lat, 103.910227 W Lon

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Logs Run: RCB/GR/CCL

Producing Intervals - Formations:

PURPLE SAGE; WOLFCAMP

Porous Zones: RUSTLER

TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP

RUSTLER Markers:

TOP SALT BASE SALT **DELAWARE BONE SPRING** WOLFCAMP

WOLFCAMP

RCB GR CCL

RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP

RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP