

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>NMOC OCD-REC'D: 09/01/2020 Form C-105 Revised April 3, 2017</div>	
				<div>1. WELL API NO. 30-015-45315</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No.</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>				<div>5. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE</div> <div>6. Well Number: 801H</div>	
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>					
<div>8. Name of Operator XTO Permian Operating, LLC</div>				<div>9. OGRID 373075</div>	
<div>10. Address of Operator 6401 Holiday Hill Rd, Bldg 5 Midland, TX 79707</div>				<div>11. Pool name or Wildcat WC-015 G096 S233036D; Bone Spring</div>	
<div>12. Location</div>	<div>Unit Ltr</div>	<div>Section</div>	<div>Township</div>	<div>Range</div>	<div>Lot</div>
<div>Surface:</div>	<div>M</div>	<div>36</div>	<div>23S</div>	<div>30E</div>	<div>321</div>
<div>BH:</div>	<div>D</div>	<div>36</div>	<div>23S</div>	<div>30E</div>	<div>10</div>
<div>13. Date Spudded 01/19/19</div>	<div>14. Date T.D. Reached 02/09/19</div>	<div>15. Date Rig Released 02/12/19</div>		<div>16. Date Completed (Ready to Produce) 7/11/19</div>	<div>17. Elevations (DF and RKB, RT, GR, etc.) 3412</div>
<div>18. Total Measured Depth of Well 15489</div>		<div>19. Plug Back Measured Depth 15487</div>		<div>20. Was Directional Survey Made? YES</div>	<div>21. Type Electric and Other Logs Run RCB/GR/CCL</div>
<div>22. Producing Interval(s), of this completion - Top, Bottom, Name 10429' MD, 14832' MD Bone Spring</div>					
23. CASING RECORD (Report all strings set in well)					
<div>CASING SIZE</div>	<div>WEIGHT LB./FT.</div>		<div>DEPTH SET</div>	<div>HOLE SIZE</div>	<div>CEMENTING RECORD</div>
<div>13 3/8</div>	<div>54.5</div>		<div>505</div>	<div>17 1/2</div>	<div>750 SXS</div>
<div>9 5/8</div>	<div>40</div>		<div>3890</div>	<div>12 1/4</div>	<div>1690 SXS</div>
<div>5-1/2</div>	<div>20</div>		<div>15489</div>	<div>8 3/4 to 11260</div>	<div>2253 SXS</div>
				<div>8 1/2 to 15500</div>	
24. LINER RECORD					
<div>SIZE</div>	<div>TOP</div>	<div>BOTTOM</div>	<div>SACKS CEMENT</div>	<div>SCREEN</div>	
<div>26. Perforation record (interval, size, and number) 10856-15359, 4 SPF, 1488 SHOTS</div>				<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10856-15359 AMOUNT AND KIND MATERIAL USED 8769435 LBS PROPPANT 13000 GALS ACID 11328480 SLICKWATER</div>	
28. PRODUCTION					
<div>Date First Production 7/19/19</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump) Gas lift</div>			<div>Well Status (Prod. or Shut-in) PRODUCING</div>
<div>Date of Test 7/29/19</div>	<div>Hours Tested 24</div>	<div>Choke Size</div>	<div>Prod'n For Test Period</div>	<div>Oil - Bbl 1488</div>	<div>Gas - MCF 2348</div>
					<div>Water - Bbl. 1909</div>
<div>Flow Tubing Press.</div>	<div>Casing Pressure</div>	<div>Calculated 24- Hour Rate</div>	<div>Oil - Bbl 1488</div>	<div>Gas - MCF 2348</div>	<div>Water - Bbl. 1909</div>
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD</div>					<div>30. Test Witnessed By</div>
<div>31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL</div>					
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</div>					<div>33. Rig Release Date:</div>
<div>34. If an on-site burial was used at the well, report the exact location of the on-site burial:</div>					
<div>Latitude Longitude NAD83</div>					
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div>					
<div>Signature Cheryl Rowell</div>		<div>Printed Name Cheryl Rowell</div>		<div>Title Regulatory Coordinator</div>	<div>Date 06/08/20</div>
<div>E-mail Address cheryl.rowell@xtoenergy.com</div>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	Cherry Canyon 4990	T. Ojo Alamo	T. Penn A"
T. Salt 813	Brushy Canyon 6595	T. Kirtland	T. Penn. "B"
B. Salt 3765	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4024	T. Morrison	
T. Drinkard	T. Bone Springs 7945	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology