Form 3160-4 (August 2007) NMOCD Rec'd: 9/24/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM06808				
1a. Type of Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name				
b. Type o	f Completion		New Well	☐ Wor	rk Ove	er 🔲	Deepen	☐ Plug	g Back	Diff. R	esvr.	7 11.	:+ CA A		4 N d N-
		Oth	ner										91000558		nent Name and No.
2. Name of Operator Contact: TRACIE J CHERRY XTO PERMIAN OPERATING LLC E-Mail: tracie_cherry@xtoenergy.com											Lease Name and Well No. JAMES RANCH UNIT DI1 BS2A-7W 21:				
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Aa. Phone No. (include area code) Ph: 432-221-7379											9. API Well No. 30-015-45396-00-S1				
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T22S R30E Mer NMP														Exploratory 223021G-BSPRING	
At surface SWNE 1542FNL 1732FEL 32.380711 N Lat, 103.883202 W Lon 11. Sec., 1, R., M., or															
Sec 21 T22S R30E Mer NMP At top prod interval reported below NESW 670FSL 2176FWL											OI	Area Sec	21 T	22S R30E Mer NMP	
Sec 19 T22S R30E Mer NMP At total depth SWSW 655FSL 2FWL										12. County or Parish 13. State NM			13. State		
14. Date S ₁	1	011 000		ate T.D.	Reacl	ned		16. Date	Completed					DF. K	B, RT, GL)*
14. Date Spudded 07/28/2019 15. Date T.D. Reached 09/07/2019 16. Date Completed □ D & A □ Ready to Prod. 06/30/2020										3166 GL					
18. Total D		MD TVD	23332 9003			Plug Back		MD TVD	23241 9005				lge Plug Se		MD TVD
21. Type E RCBL	Electric & Oth	er Mech	anical Logs R	un (Sub	mit co	py of eacl	n)		22.		vell cored OST run?	1?	X No X No	☐ Yes	s (Submit analysis) s (Submit analysis)
											tional Sur	vey?	□ No	Ye.	s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Rep	ort all strings												
Hole Size	Size Size/Grade		Wt. (#/ft.)) Top (MD)				Cementer Depth	No. of Sk Type of Ce		Slurry Vol. (BBL)		Cement Top*		Amount Pulled
24.000	24.000 18.625 J55		87.5			5	32			2270		538			
17.500	1	HCL80					40			3500			1		_
	12.250 9.625 HCL80					75	_	3577				1036			
8.500	5.500 (CYP-110	20.0			233	30			3255		835		3300	_
			1												
24. Tubing	Record			<u> </u>					<u> </u>						
Size	Size Depth Set (MD) Packer Depth				Siz	e De	pth Set ((MD) Packer Depth (MD) Size			Size	Depth Set (MD) Packer Depth (MD			Packer Depth (MD)
2.875		9048		9048											
25. Produci	ng Intervals					2	26. Perfor	ration Reco	ord						
	ormation		Тор		Bottom			Perforated Interval			Size		No. Holes		Perf. Status
A) B) BO	UNKN			0005		23172		10435 TO 2317			72		1496 OPE		N
C)	NE SPRING	ZND		9665		23172				_		+			
D)				<u> </u>											
	racture, Treat	ment, Ce	ement Squeeze	, Etc.											
	Depth Interva								mount and Ty						
	1043	5 TO 23	3172 FRAC U	SING 64	43,241	TOTAL B	BLS FLU	JID,31,600,	493# PROPAN	NT ACR	OSS 66 S	TAGES	3		
28. Product	ion - Interval	A													
Date First	Test	Hours	Test	Oil		Gas	Water	Oil G		Gas		Producti	on Method		
Produced 06/25/2020	Date 07/23/2020	Tested Production BBL MCF BBL 2054.0 2168.0 32		BBL 3254	Corr. API		Gravity		GAS LIFT						
Choke	Tbg. Press. Csg. Press.		24 Hr.			3as	Water	Gas:C			Well Status			J, 10 L	•
Size						исғ 2168	BBL 325	Ratio							
28a Produc	ction - Interva	0.0 ol B		2004	<u>† </u>	∠100	325	' '	1056	1 P	OVV				
Date First	Test	Hours	Test	Oil	To	Gas	Water	Oil G	ravity	Gas	1	Producti	on Method		
Produced Date Tested		Production	Production BBL		MCF		Corr.	API	.PI Gravity		GAS LIFT		IET		
06/25/2020 Choke	07/23/2020 Tbg. Press.	Csg.	24 Hr.	2054 Oil	-	2168.0 Gas	3254 Water	4.0 Gas:C	36.0	Well St	atus			GAS L	LIFI
Size	Flwg. 297	Press.	Rate	BBL	N	ИCF	BBL	Ratio							
	SI	0.0		2054	4 I	2168	l 325	4 I	1056	I P	OW				

201 7 1		1.0												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	y	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	itatus					
28c. Produ	action - Interva	al D								_				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. 24 Hr. Rate		Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well S	status					
29. Dispos	sition of Gas(S	old, used	for fuel, vent	ed, etc.)										
	ary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers				
tests, ii	all important z ncluding deptl coveries.						ıll drill-stem shut-in pressures			, <u>G</u>				
	Formation		Top	Bottom	as, Contents, etc.		Name Me							
	CANYON CANYON RING RING 1ST	include p	3631 4872 6375 7383 8321 9013	3741 6375 7383 7434 8885	SAN SAN SAN SAN	SANDSTONE O/G/W SANDSTONE O/G/								
8 3/4"	size for produ surface to 10 10,481 to 23	0,481		ered hole										
	enclosed attac													
	ctrical/Mechai	_		•		2. Geologic l	-		DST Re	port 4. Direction	onal Survey			
5. Sun	ndry Notice for	r plugging	g and cement	verification	6	6. Core Anal	ysis	7	Other:					
	by certify that (please print)	C	Electr	onic Submi For XTO	ssion #5246 PERMIAN	70 Verified OPERATI	by the BLM We NG LLC, sent t FER SANCHEZ	ll Inform o the Car on 08/20	ation Sy Isbad /2020 (20		ions):			
Signati	Signature (Electronic Submission)								Date <u>08/07/2020</u>					
Title 18 II	S.C. Saction	1001 and '	Title //3 I I S /	Section 1	212 maka it	a crime for	any person know	ngly and	willfully	to make to any department or	agancy			

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #524670

Operator Submitted

BLM Revised (AFMSS)

Lease: Agreement: NMNM06808

NMNM70965X

Operator:

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707

Ph: 432-221-7379

Admin Contact:

TRACIE J CHERRY

REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379

Tech Contact:

TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379

Well Name: Number:

JAMES RANCH UNIT DI1 BS2A-7W

Location:

NM State:

EDDY County:

Sec 21 T22S R30E Mer NMP S/T/R:

Surf Loc: **SWNE 1542FNL 1732FEL**

Field/Pool: WC G-07S223021G;BONE SPR

Logs Run: **RCBL**

Producing Intervals - Formations:

RUSTLER

2ND BONE SPRING

Porous Zones: **DELAWARE**

CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1 BONE SPRING 2 LIME BONE SPRING 2

Markers:

SALADO B/SALT **DELAWARE** BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**

NMNM06808

891000558X (NMNM70965X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432.683 2277

TRACIE J CHERRY

REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379

TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379

JAMES RANCH UNIT DI1 BS2A-7W

NM

EDDY

Sec 21 T22S R30E Mer NMP

SWNE 1542FNL 1732FEL 32.380711 N Lat, 103.883202 W Lon

WILDCAT G07-S223021G-BSPRING

RCBL

UNKNOWN

BONE SPRING 2ND

DELAWARE

CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST **BONE SPRING 2ND**

RUSTLER SALADO RAMSEY

DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING