

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD - Rec'd 10/02/2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM17056	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com				7. Unit or CA Agreement Name and No.	
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3a. Phone No. (include area code) Ph: 432.218-3754		8. Lease Name and Well No. NASH UNIT 401H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 19 T23S R30E Mer NMP NENE 140FNL 580FEL 32.297330 N Lat, 103.914179 W Lon At top prod interval reported below Sec 18 T23S R30E Mer NMP SESE 130FSL 348FEL 32.298075 N Lat, 103.913429 W Lon At total depth Sec 6 T23S R30E Mer NMP SESE 1283FSL 344FEL 32.330409 N Lat, 103.913428 W Lon				9. API Well No. 30-015-45503-00-S1	
14. Date Spudded 01/27/2019		15. Date T.D. Reached 03/09/2019		10. Field and Pool, or Exploratory WILDCAT-WOLFCAMP WC-015-G-05-S233031K	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/06/2020		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T23S R30E Mer NMP		12. County or Parish EDDY	
17. Elevations (DF, KB, RT, GL)* 3117 GL		13. State NM			
18. Total Depth: MD 22845 TVD 10543		19. Plug Back T.D.: MD 22843 TVD 10543		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.750 J-55	87.5	0	380		785		0	22
17.500	13.375 HCL-80	68.0	0	3350		2240		0	90
12.250	9.625 J-55	40.0	0	7764		1610		0	96
8.500	5.500 CYP-110	23.0	0	22845		3960		1076	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10063	10102						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP			11079 TO 22708		2788	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11079 TO 22708	1,194,950 BBLS FLUID, 29,136,146 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/11/2020	03/30/2020	24		1982.0	304.0	5455.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 413 SI	Csg. Press. 38.0	24 Hr. Rate	Oil BBL 1982	Gas MCF 304	Water BBL 5455	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509214 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	29	410	SAND, ANHYDRITE; WTR	RUSTLER	29
TOP SALT	410	3248	SALT	TOP SALT	410
BASE OF SALT	3248	4307	SALT	BASE OF SALT	3248
DELAWARE	4307	7205	SHALE, SAND; OIL, WTR, GAS	DELAWARE	3414
BONE SPRING	7205	10475	SAND, LIME; OIL, WTR, GAS	BONE SPRING	7220
WOLFCAMP	10475		SHALE; OIL, WTR, GAS	WOLFCAMP	10622

32. Additional remarks (include plugging procedure):

 KOP = 9946'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #509214 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/17/2020 (20JAS0265SE)

Name(*please print*) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 03/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #509214

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM17056	NMNM17056
Agreement:		
Operator:	XTO ENERGY INC. 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432.218-3754
Well Name: Number:	NASH UNIT 401H	NASH UNIT 401H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 19 T23S R30E Mer NMP	Sec 19 T23S R30E Mer NMP
Surf Loc:	NENE 140FNL 580FEL 32.297330 N Lat, 103.914179 W Lon	NENE 140FNL 580FEL 32.297330 N Lat, 103.914179 W Lon
Field/Pool:	WILDCAT; WOLFCAMP	WILDCAT-WOLFCAMP
Logs Run:	RCB/GR/CCL	RCB GR CCL
Producing Intervals - Formations:	WILDCAT;WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP