							NN	NOCD	Rec'd	1: 9/21	1/20	20					
Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR									FORM APPROVED OMB No. 1004-0137								
BUREAU OF LAND MANAGEMENT												Expires: July 31, 2010					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5	5. Lease Serial No. NMNM15291					
1a. Type of Well 🖸 Oil Well 🗖 Gas Well 🗋 Dry 🗋 Other									e	6. If Indian, Allottee or Tribe Name							
b. Type of Completion									7. Unit or CA Agreement Name and No.								
2. Name of Operator Contact: SARAH CHAPMAN SPUR ENERGY PARTNERS LLC E-Mail: SCHAPMAN@SPUREPLLC.COM										8	<ol> <li>Lease Name and Well No. DORAMI 33 FED COM 9H</li> </ol>						
3. Address         920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024         3a. Phone No. ( Ph: 832-930-8										nclude area code) 513				9. API Well No. 30-015-45929-00-S1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										1	10. Field and Pool, or Exploratory N SEVEN RIVERS-GLOR-YESO						
Sec 34 T19S R25E Mer NMP At surface SWSW 490FSL 650FWL 32.611065 N Lat, 104.479134 W Lon Sec 33 T19S R25E Mer NMP										1	11. Sec., 1., K., M., or Block and Survey or Area Sec 34 T19S R25E Mer NMP						
At top prod interval reported below SESE 764FSL 103FEL 32.611822 N Lat, 104.481568 W Lon Sec 33 T19S R25E Mer NMP											12. County or Parish EDDY 13. State						
At total depth         SWSW 742FSL 29FWL 32.611816 N Lat, 104.498335 W Lon           14. Date Spudded         15. Date T.D. Reached         16. Date Comple           02/09/2020         02/18/2020         D & A         X								A 🛾 🛛	ed Ready t	dy to Prod. 17. Elevations (DF, KB, RT, GL)* 3528 GL							
18. Total D	epth:	MD	8626					MD				20. Depth	pth Bridge Plug Set: MD				
TVD     2922     TVD     2922       21. Type Electric & Other Mechanical Logs Run (Submit copy of each)     22. Was well								ell cored?	TVD ored?								
CNL CNL ZI. Was DST run? ZI. No Yes (Submit and Directional Survey? No Yes (Submit and Directional Survey? No Xes (Submit and Directional Survey? No Xes (Submit and Directional Survey? No Xes (Submit and Directional Survey?)																	
23. Casing an	nd Liner Rec	ord (Repo	rt all strings		, 		~ ~										
Hole Size	ize Size/Grade W		Wt. (#/ft.)	Top (MD)		Bottom S (MD)		ementer pth		. of Sks. & e of Cement		Slurry V (BBL)	L Cement L		Top*	Amount Pulled	
12.250			36.0		0 126						615				0		
<u>8.750</u> 8.750			32.0 20.0	334	0 3340 3340 8875						365 365				0		
0.100	8.750 5.500 L-60		2010		0070										0		
					_						_						
24. Tubing	Record																
	Depth Set (N		acker Depth	(MD)	Size	Depth	Set (MI	D) P	acker De	pth (MD	))	Size	Dep	oth Set (MI	D)	Packer Depth (MD)	
3.500 25. Producin		3185				26.	Perforati	ion Reco	ord								
	ormation		Тор	Тор			Perforated Interval				Size		No. Holes			Perf. Status	
	LORIETA	YESO						3609 TO 8			677 0.42		20 1350 OPE		OPEN	N	
<u>C)</u>	B) C)																
D) 27. Acid, Fr				. E4-													
	Depth Interv	,	nent Squeezo	e, Etc.				Aı	nount and	d Type o	of Mat	terial					
	•	609 TO 86	677 127574 <sup>°</sup>	16GAL SLI	CKWATER	AND	5288610			21							
28. Producti	ion - Interval	A															
Date First	Test				ater	Oil Gravity			Gas		Production Method						
Produced 03/29/2020	Date 04/18/2020	Tested 24	Production	<sup>вв</sup> 440.0	MCF 512.0		BL 3768.0	.0		G	Gravity		ELECTRIC PUMP SUB-SURFACE			SUB-SURFACE	
Choke Size			24 Hr. Rate			Gas W MCF BI 512		Gas:O Ratio	il Wel 1164		POW						
	tion - Interva		1														
Date First Produced			Test Production			Gas W MCF Bl		Oil Gr Corr. A				Gravity		n Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate				'ater BL	Gas:Oil Ratio			Well Status						
(See Instructi	ions and spa	ces for add SSION #5	litional data 20021 VER	on reverse IFIED BY	side) THE BL	M WI	ELL IN	FORMA	ATION S	YSTEN	1						

LECTRONIC SUBMISSION #520021 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* BLM REVISED \*\*

28b. Produ	action - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	1		
28c. Produ	ction - Interv	al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Well Status			
29. Dispos FLAR	sition of Gas(	Sold, used	for fuel, vent	ed, etc.)		· · ·						
30. Summ Show a tests, in	ary of Porous all important :	zones of p	orosity and c	ontents there	eof: Corec e tool ope	d intervals and all en, flowing and sh	l drill-stem nut-in pressu	res	31. For	mation (Log) Markers		
	Formation	Тор	Bottom		Descriptions	s, Contents, e	tc.		Name	Top Meas. Depth		
32. Additi Please your u		(include p ed plat, s	olugging process	edure): Il form, CNI	_ and dir	rectional survey	attached fo	r	GL	N ANDRES LOWER ORIETA DDOCK	1856 2426 2572	
1. Ele	enclosed attac ctrical/Mecha adry Notice fo	nical Log		-		eport rsis	<ul><li>3. DST Report</li><li>7 Other:</li></ul>					
Name	(please print)	( SARAH	Electr Committed to CHAPMAN	ronic Subm For SPU AFMSS fo	ission #52 JR ENER	omplete and corre 20021 Verified b RGY PARTNER sing by JENNIF	y the BLM ` IS LLC, sen ER SANCH Title	Well Inform t to the Car EZ on 09/21 REGULAT	nation Sy Isbad I/2020 (20 ORY DIF	0JAS0276SE)	tions):	
	.S.C. Section	1001 and		C. Section 1		te it a crime for an epresentations as t	ny person kn		willfully	to make to any department o 1.	r agency	

\*\* REVISED \*\*