District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210 District III

Date:

11/23/2020

Phone:

972-371-5448

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Form C-104

1000 Rio Brazos	Rd., Azte	c, NM 87410		12		Eronois Dr						
District IV 1220 South S 1220 South S Santa Fe, NM 87505 Santa Fe,										x	AMENDED REPORT	
1220 S. St. Franc							ND 177 A 7	TIONI	тол	PD A NIC	DODT	
1 Operator p	I.					AND AUTHO	2			IKANS	PUKI	
Operator name and Address MATADOR PRODUCT									228937			
5400 LBJ Freeway, Ste 1						00 Reason for Filing Co			ode/ Effe	ective Date		
			Dallas, T	ΓX 752	40			NW	V			
⁴ API Number ⁵ Pool Name										ool Code		
30 - 0 15-4					OLFCAMP (GA	AS)				98220		
⁷ Property C	Code	8 Pro	perty Nan						⁹ Well Number			
326329	C T		BORG	OS FEDER	RAL					23H		
II. 10 Su			Dongo	I of Idn	East from the	North/South Lin	East fue	m tha	Foot/	West line	Country	
Ul or lot no. B	Section	-	Range	Lot Ian							v	
11 p	15	26S	31E		400	North	243	34	E	last	Eddy	
	ttom H	ole Location		T 4 T 1	E (6 (1	N 41/6 41.11	E . C	41	T 4/1	IX7 4 10	G 4	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fro	m the	East/	West line	County	
О	22	26S	31E		217	South	2001		Eas		Eddy	
		cing Method			¹⁵ C-129 Peri	nit Number 16	C-129 Ef	ective l	Date	¹⁷ C-1	129 Expiration Date	
F	,	Code F	9/12/2	2020								
III. Oil a	and Gas	s Transpoi	ters									
18 Transpor	rter				¹⁹ Transpoi	rter Name					²⁰ O/G/W	
OGRID			and Address									
372018		Longwood RB Pipeline, LLC									G	
372010				5400 L	LBJ Freeway,	Ste. 1500						
				Dallas	, TX 75240							
214984											O	
21.90.			PLA	INS MA	ARKETING,	L.P.					<u> </u>	
						ΓΕ 140, DALLA	S, TX 7	5252				
373401					ergy, LLC	- /					О	
373101					lac Dr., Suite	···						
				Edmoi	nd, OK 73034	1						
		letion Data										
IV. Well		letion Data 22 Ready		125	²³ TD 583 TVD	²⁴ PBTD	²⁵ P	erforat	tions		²⁶ DHC, MC	
²¹ Spud D a 1/25/2020	ate)		Date	227	²³ TP _{VD} 764' MD		1259	erforat 1'-2259				
²¹ Spud D a 1/25/2020	ate	²² Ready	Date		764' MD	²⁴ PBTD ²⁹ Depth	1259			³⁰ Sac	²⁶ DHC, MC 2ks Cement	
²¹ Spud Da 1/25/2020 ²⁷ Ho	ole Size	²² Ready	Date O 28 Casing	227 g & Tubir	764' MD	²⁹ Depth	1259				 eks Cement	
²¹ Spud D a 1/25/2020	ole Size	²² Ready	Date O 28 Casing	227	764' MD		1259					
²¹ Spud Da 1/25/2020 ²⁷ Ho	ole Size	²² Ready	Date O 28 Casing	227 g & Tubir 3/8"	764' MD	²⁹ Depth	1259			1	cks Cement	
21 Spud Da 1/25/2020 27 Ho 17-1/2	ole Size	²² Ready	Date O 28 Casing	227 g & Tubir 3/8"	764' MD	²⁹ Depth 3	1259			1	 eks Cement	
21 Spud Da 1/25/2020 27 Ho 17-1/2	ole Size	²² Ready	Date) 28 Casing 13-2 9-5/	227 3 & Tubin 3/8"	764' MD	29 Depth 3 1,483' 8,162'	1259			1	2ks Cement 1275 1315	
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21 Spud Da 1/25/2020 27 Ho 17-1/2	ole Size	²² Ready	Date) 28 Casing 13-2 9-5/	227 g & Tubin 3/8" /8"	764' MD	29 Depth 3 1,483' 8,162'	1259			1	2ks Cement 1275 1315	
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21 Spud Da 1/25/2020 27 Ho 17-1/2 12-1/4 8-3/4'	ole Size 2" 4" Test Da	²² Ready 9/12/202	Date 0 28 Casing 13-5 9-5 7-5	227 g & Tubin 3/8" /8" /2"	764' MD	29 Depth 3 1,483' 8,162' 11,985'	1259 Set	1'-2259		1 1 9	2ks Cement 1275 1315	
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