

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2021

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM121949			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing						6. If Indian, Allottee or Tribe Name			
Other: _____						7. Unit or CA Agreement Name and No.			
2. Name of Operator Marshall & Winston, Inc.						8. Lease Name and Well No. H1 Bob Federal 3H			
3. Address P. O. Box 50880, Midland, TX 79710-0880			3a. Phone No. (Include area code) (432) 684-6373			9. API Well No. 30-005-64347			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec. 8 T15S R29E Mer NMP						10. Field and Pool or Exploratory Round Tank; San Andres			
At surface SESE Lot P 660 FSL 1040 FEL 33.022848 N Lat, 104.045889 W Lon						11. Sec., T., R., M., on Block and Survey or Area Sec. 8 T15S, R29E Mer NMP			
At top prod. interval reported below Sec. 17 T15S R29E Mer NMP						12. County or Parish Chaves			
At total depth SAME						13. State NM			
14. Date Spudded 10/21/2020		15. Date T.D. Reached 10/31/2020		16. Date Completed 12/23/2020 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3813 GL			
18. Total Depth: MD 8763 TVD 3266		19. Plug Back T.D.: MD 8712 TVD 3266		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None - Mechanical Pump						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	48.0		230		230		0	
12.250	9.625	40.0		1260		430		0	
8.750	7.000	26.0	0-3370'	2267		2020		0	
8.750	5.500	17.0	3370-8764'	8764		290		0	
24. Tubing Record									
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
3.500	2400								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) San Andres	3665	8710	3665 to 8710	0.420	1008	Producing			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation									
Depth Interval		Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable							
3665 to 8710		56400 Gals 15% HCL Acid, 7029220 LBS 20-40 Sand, 1690480 LBS 40-70 Sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
12/23/20	01/18/20	24	→	216.0	94.0	1501.0	36.0	0.94	Other
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	69	60	→	216.0	94.0	1501.0	435	POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Accepted for Record 02/02/2021	

*(See instructions and spaces for additional data on page 2)

Reclamation due 06/23/2021

Jennifer Sanchez

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	1595	1619	Sandstone		
San Andres	2445	3615	Dolomite, Anhydrite		

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Todd PassmoreTitle Operations ManagerSignature Date 01/28/2021

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.