

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 20075. Lease Serial No.  
NM 15303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
VENADO (CTB)

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC.3a. Address  
P.O. Box 2267 Midland, Texas 797023b. Phone No. (include area code)  
432 686 36424. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 10, T25S-R20E, N.M.P.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Construct Central
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Tank Battery
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please find a total of 8 attachments. Two survey plats depicting the location of the Venado CTB and 5 survey plats depicting the location of the proposed pipeline routes. Please find attached diagram of the proposed production facility located on the Venado CTB location. Please find Exhibit 1 describing detailed information for each proposed pipeline associated with the CTB and individual wells.

Venado 10 Fed # 1H 30-015-39015

# 2H 30-015-39014

3H 30-015-39016

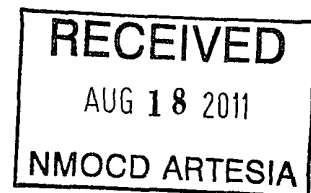
4H 30-015-39017

Herd Bull 14 Fed # 1H 30-015-39233

2H 30-015-39234

Accepted for record - NMOC

JH 8-23-11

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Donny G. Glanton

Title Senior Lease Operations ROW Representative

Signature

Date

05/12/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Don Peterson

Title FIELD MANAGER

Date

AUG 11 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## EXHIBIT 1

### **VENADO 10 FED 1H**    30-015-39015

- One 2.875" surface steel pipeline (less than 125 psi) transporting water/oil/gas to Venado CTB a distance of 2,500 feet. Pipeline will be in existence for the life of the well.
- One 4" surface poly pipeline (less than 125 psi) transporting gas for gas lift purposes from the Gas Lift Tie-in at DCP compressor station to subject well a distance of 2,088 feet. This pipeline is shared with Venado 2H & 3H and Herd Bull 1H & 2H. Pipeline will be in existence for the life of the well.

### **VENADO 10 FED 2H**    30-015-39019

- One 2.875" surface steel pipeline (less than 125 psi) transporting water/oil/gas to Venado CTB a distance of 1,000 feet. Pipeline will be in existence for the life of the well.
- One 4" surface poly pipeline (less than 125 psi) transporting gas for gas lift purposes from the Gas Lift Tie-in at DCP compressor station to subject well a distance of 1,500 feet. This pipeline is shared with Venado 1H & 3H and Herd Bull 1H & 2H. Pipeline will be in existence for the life of the well.

### **VENADO 10 FED 3H**    30-015-39016

- One 2.875" surface steel pipeline (less than 125 psi) transporting water/oil/gas to Venado CTB a distance of 884 feet. Pipeline will be in existence for the life of the well.
- One 4" surface poly pipeline (less than 125 psi) transporting gas for gas lift purposes from the Gas Lift Tie-in at DCP compressor station to subject well a distance of 900 feet. This pipeline is shared with Venado 1H & 2H and Herd Bull 1H & 2H. Pipeline will be in existence for the life of the well.

### **VENADO 10 FED 4H**    30-015-39017

- One 2.875" surface steel pipeline (less than 125 psi) transporting water/oil/gas to Venado CTB a distance of 3,900 feet. Pipeline will be in existence for the life of the well.
- One 4" surface poly pipeline (less than 125 psi) transporting gas for gas lift purposes from the Gas Lift Tie-in at DCP compressor station to subject well a distance of 3,050 feet. Pipeline will be in existence for the life of the well.

### **HERD BULL 14 FED 1H**    30-015-39233

- One 2.875" surface steel pipeline (less than 125 psi) transporting water/oil/gas to Venado CTB a distance of 3,000 feet. Pipeline will be in existence for the life of the well.
- One 4" surface poly pipeline (less than 125 psi) transporting gas for gas lift purposes beginning from the west line of Section 11, T25S-R29E to subject well a distance of 2,335 feet (State Lands). Pipeline will be in existence for the life of the well.

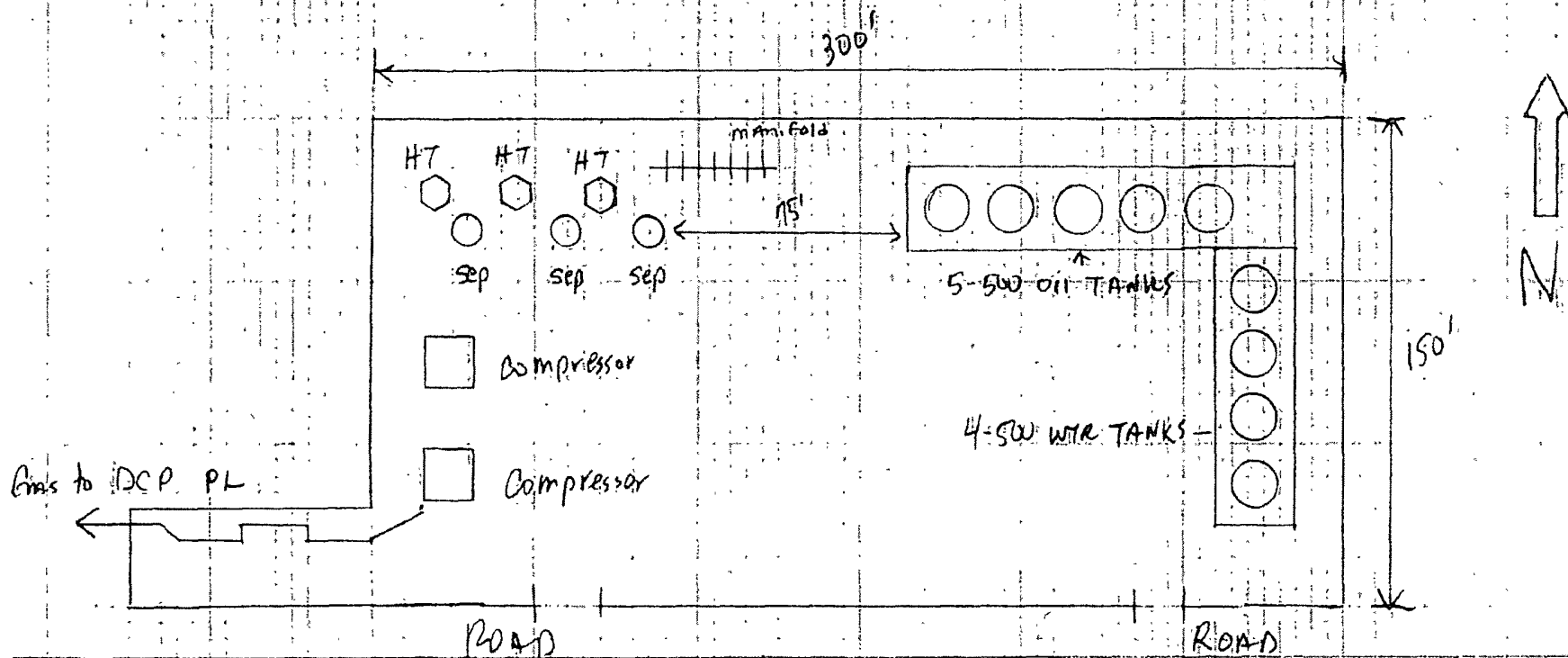
## EXHIBIT 1

### **HERD BULL 14 FED 2H** 30-015-39234

- One 2.875" surface steel pipeline (less than 125 psi) transporting water/oil/gas to Venado CTB a distance of 3,000 feet. Pipeline will be in existence for the life of the well.
- One 4" surface poly pipeline (less than 125 psi) transporting gas for gas lift purposes beginning from the west line of Section 11, T25S-R29E to subject well a distance of 2,335 feet (State Lands). Pipeline will be in existence for the life of the well.

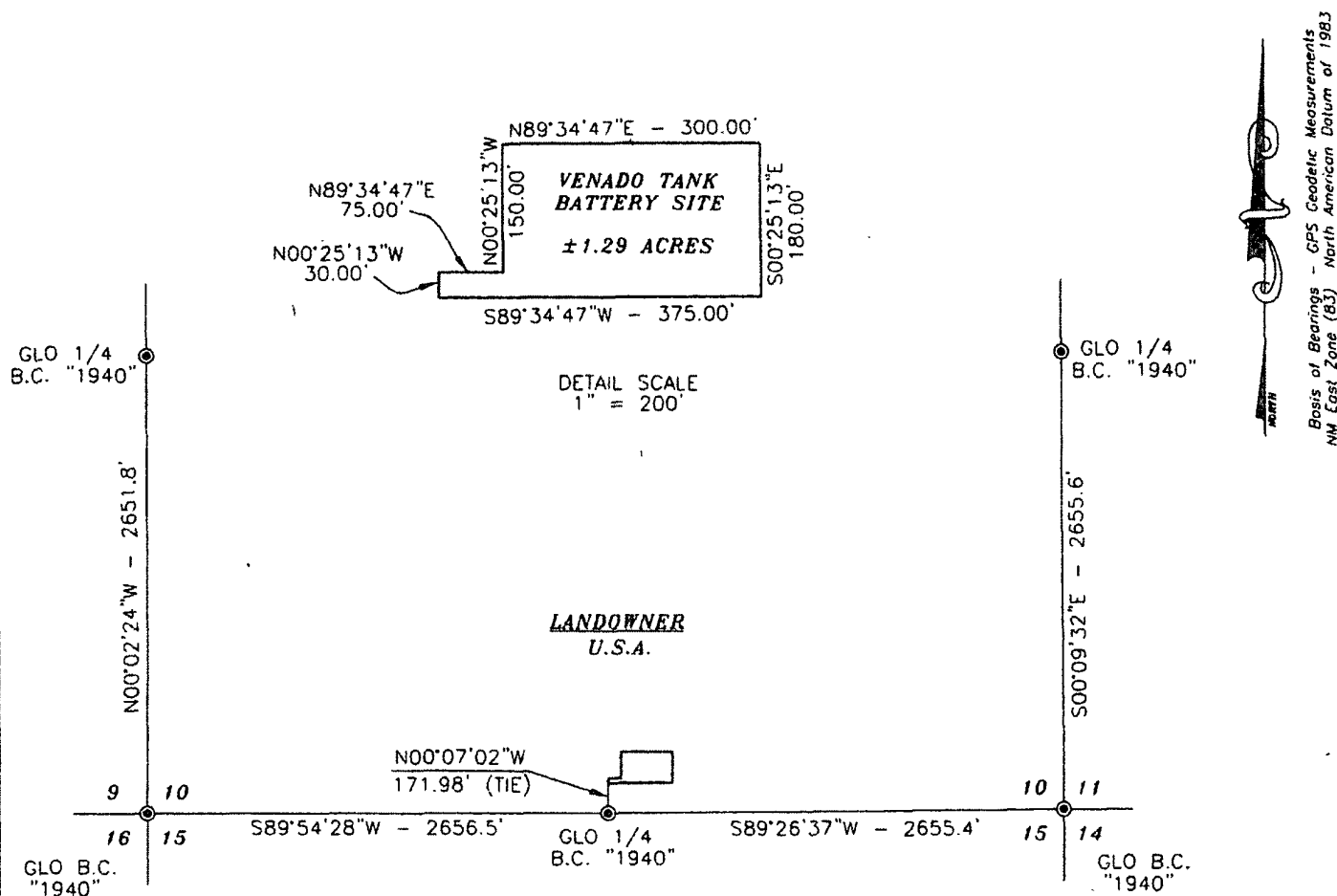
### **VENADO CTB**

- One 4" buried steel pipeline (operating at +/-400 psi) transporting gas from the Venado CTB to a DCP existing pipeline located in the SW4 of Section 11, T25S-R29E, N.M.P.M., Eddy County a distance of 2,886 feet.



Venado #10 Central Facility

SECTION 10, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY  
NEW MEXICO



DESCRIPTION

SURVEY OF A SITE (FOR VENADO TANK BATTERY) IN SECTION 10, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT BEING THE SOUTHWEST CORNER OF SAID SITE WHICH LIES N00°07'02\"W - 171.98 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 10; THEN N00°25'13\"W - 30.00 FEET TO A CORNER OF SAID SITE; THEN N89°34'47\"E - 75.00 FEET TO A CORNER OF SAID SITE; THEN N00°25'13\"W - 150.00 FEET TO THE NORTHWEST CORNER OF SAID SITE; THEN N89°34'47\"E - 300.00 FEET TO THE NORTHEAST CORNER OF SAID SITE; THEN S00°25'13\"E - 180.00 FEET TO THE SOUTHEAST CORNER OF SAID SITE; THEN S89°34'47\"W - 375.00 FEET TO THE POINT OF BEGINNING AND CONTAINING 1.29 ACRES OF LAND MORE OR LESS.



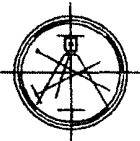
SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

*Terry J. Asel* 4/16/2011  
Terry J. Asel, N.M. R.P.S. No. 15079

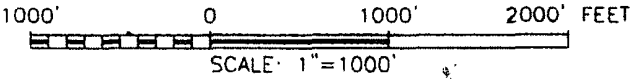
Asel Surveying

P.O. BOX 393 - 310 W TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146



LEGEND

● - DENOTES FOUND MONUMENT AS NOTED

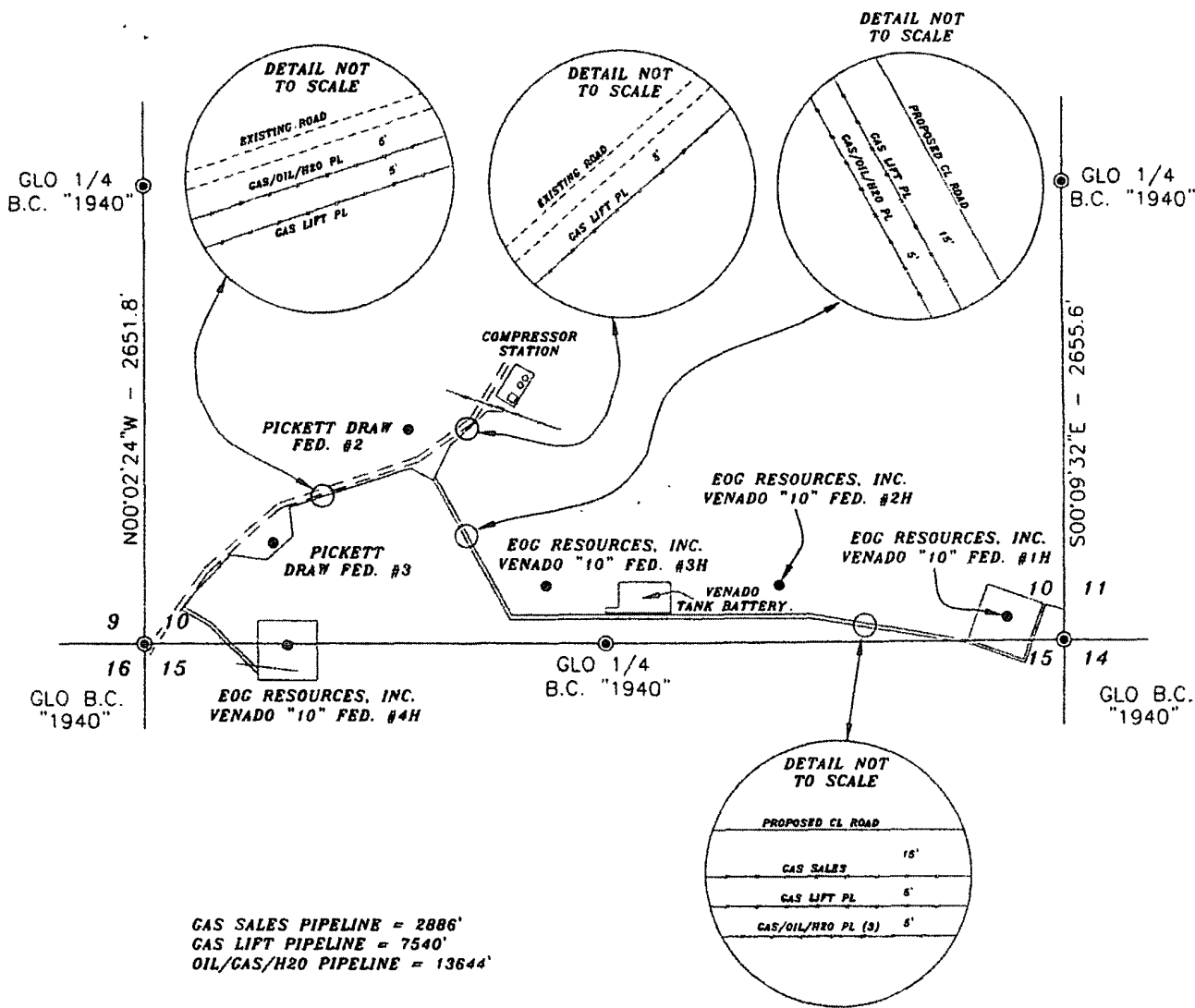


EOG RESOURCES INC.

SURVEY OF A SITE (FOR VENADO TANK BATTERY)  
IN SECTION 10, TOWNSHIP 25 SOUTH, RANGE 29  
EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 04/05/11	Sheet 1 of 1 Sheets
W.O. Number: 110405PS	Drawn By: KA
Date: 04/11/11	110405PS.DWG Scale: 1\"=1000'

SECTION 10, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY  
NEW MEXICO



Basis of Bearings - GPS Geodetic Measurements  
NM East Zone (83) North American Datum of 1983



**SURVEYORS CERTIFICATE**

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

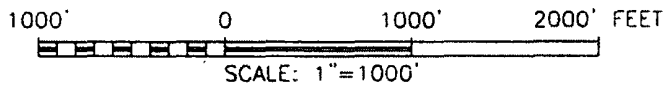
*Terry J. Asel* 3/10/2011  
Terry J. Asel N.M. R.P.S. No. 15079  
Asel Surveying



P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146

**LEGEND**

⊙ - DENOTES FOUND MONUMENT AS NOTED



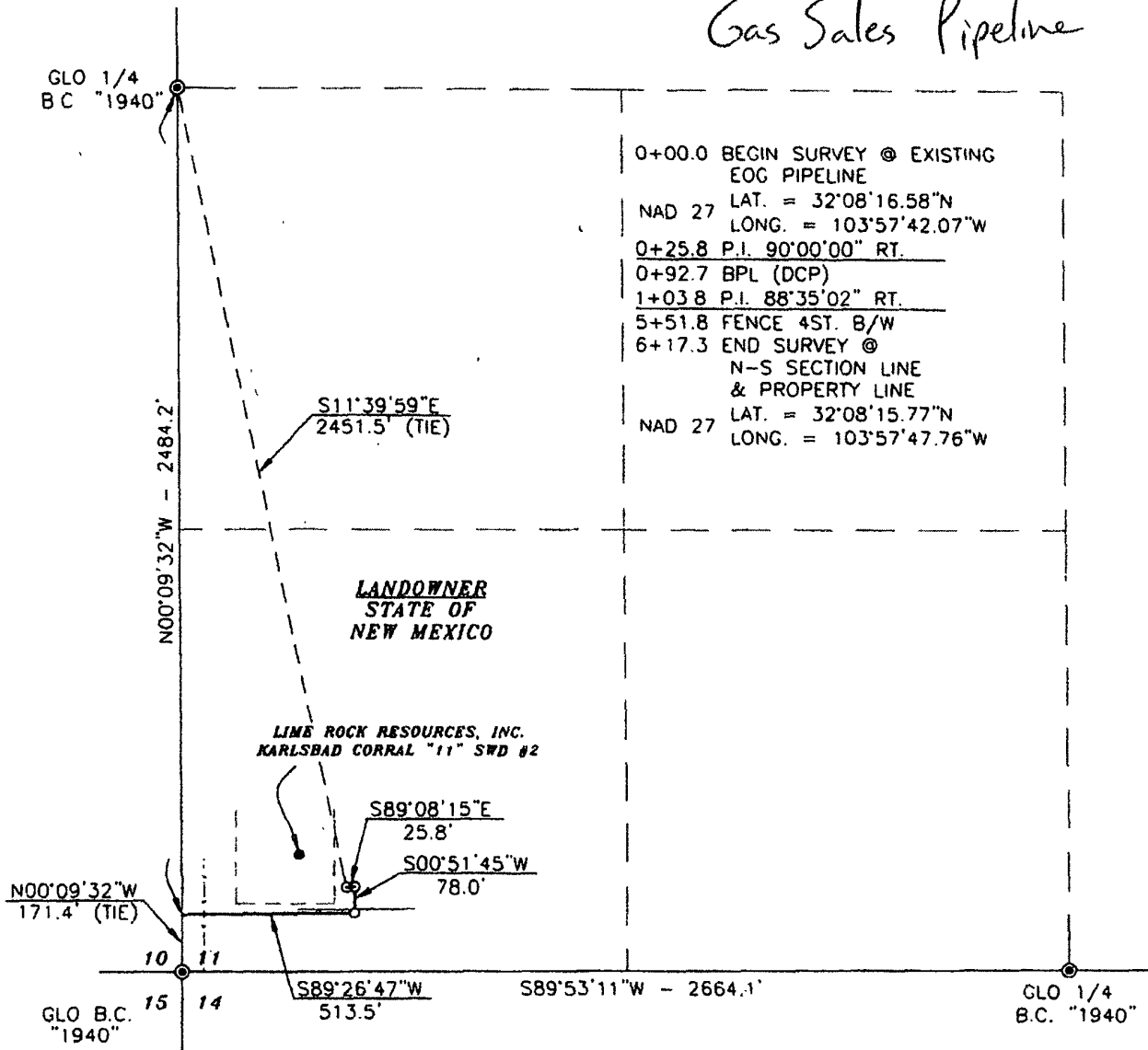
**EOG RESOURCES, INC.**

PROPOSED GAS LIFT PIPELINE, GAS SALES PIPELINE, & GAS/OIL/H2O PIPELINE TO THE VENADO "10" FED. #1H, #2H, #3H & #4H IN SECTION 10, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 04/05/11	Sheet 1 of 1 Sheets
W.O. Number: 110405RD (Rev. A)	Drawn By: KA
Date: 05/10/11	110405RD (Rev. A) DWG Scale: 1"=1000'

SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY  
NEW MEXICO

Gas Sales Pipeline



Basis of Bearings - GPS Geodetic Measurements  
NAD 83 North American Datum of 1983

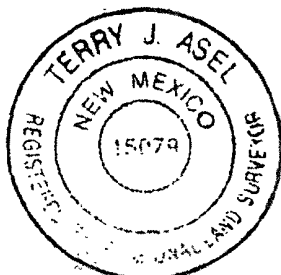
DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WHICH LIES S11°39'59"E - 2451.5 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 11, THEN S89°08'15"E - 25.8 FEET; THEN S00°51'45"W - 78.0 FEET; THEN S89°26'47"W - 513.5 FEET TO A POINT ON THE WEST LINE OF SAID SECTION 11 WHICH LIES N00°09'32"W - 171.4 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 11.

SAID STRIP OF LAND BEING 617.3 FEET OR 37.41 RODS IN LENGTH, CONTAINING 0.425 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

SW/4 SW/4 - 37.41 RODS OR 0.425 ACRES

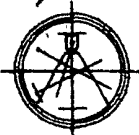


SURVEYORS CERTIFICATE

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*Terry J. Asel* 4/24/2011  
Terry J. Asel N.M. R.P.S. No. 15079

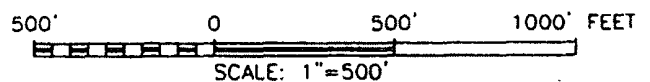
Asel Surveying



P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146

LEGEND

⊙ - DENOTES FOUND MONUMENT AS NOTED



EOG RESOURCES, INC.

SURVEY FOR A GAS SALES PIPELINE  
EASEMENT CROSSING STATE OF NEW MEXICO  
LAND IN SECTION 11, TOWNSHIP 25 SOUTH,  
RANGE 29 EAST, N.M.P.M., EDDY COUNTY,  
NEW MEXICO

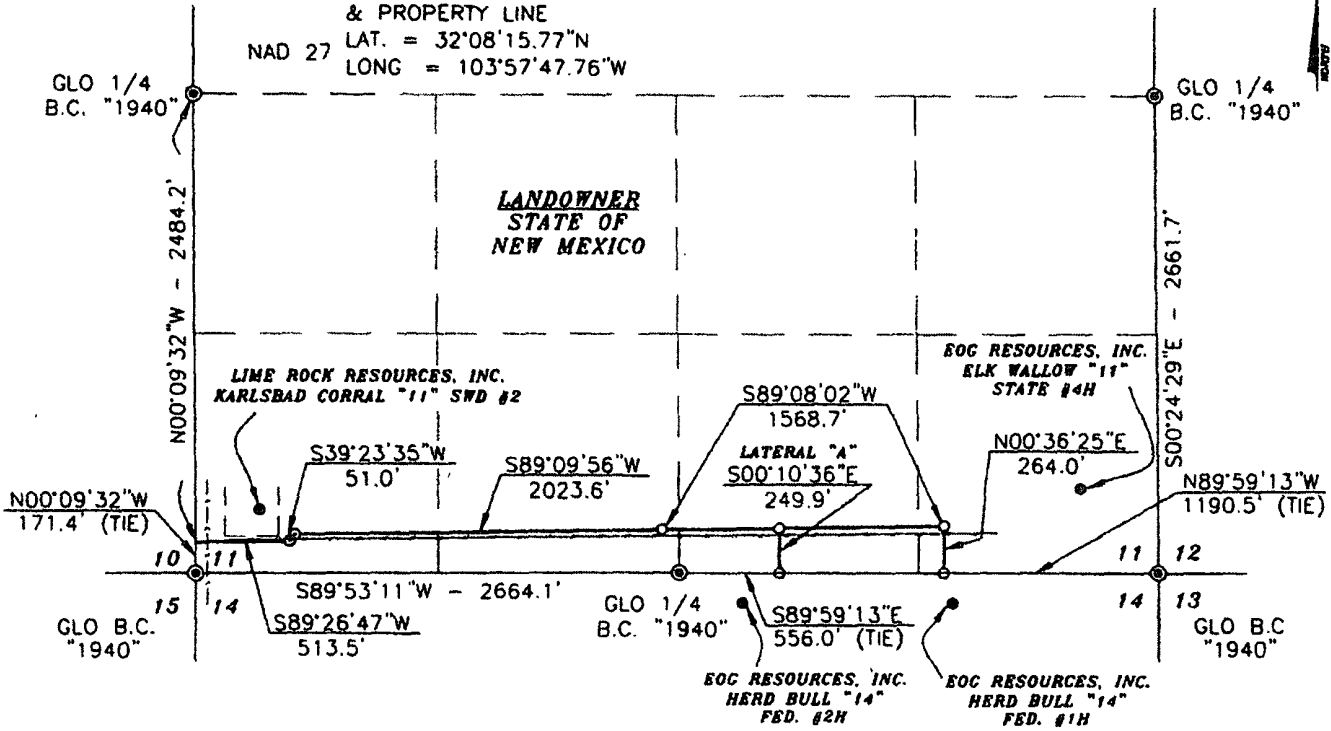
Survey Date: 04/05/11	Sheet 1 of 1 Sheets
W.O. Number: 110405PL-c	Drawn By: KA
Date: 04/25/11	110405PL-c:DWG Scale: 1"=500'

SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY  
NEW MEXICO

**MAIN LINE**  
0+00.0 BEGIN SURVEY @  
EOG RESOURCES, INC.  
HERD BULL "14" FED. #1H  
LAT. = 32°08'13.98"N  
NAD 27 LONG. = 103°56'59.67"W  
2+64.0 P.I. 91°28'23" LT.  
11+82.0 BEGIN LATERAL "A"  
18+32.7 P.I. 00°01'54" LT.  
38+56.3 P.I. 49°46'21" LT.  
38+92.7 BPL (DCP)  
39+07.3 P.I. 50°03'12" RT.  
43+55.3 FENCE 4ST. B/W  
44+20.8 END SURVEY @  
N-S SECTION LINE  
& PROPERTY LINE  
LAT. = 32°08'15.77"N  
NAD 27 LONG. = 103°57'47.76"W

GasLift Pipeline

**LATERAL "A"**  
0+00.0 BEGIN LATERAL "A" @  
MAIN LINE STA. 11+82.0  
2+49.9 END SURVEY @  
SOUTH LINE OF  
SECTION 11  
LAT. = 32°08'14.02"N  
NAD 27 LONG. = 103°57'10.31"W



**DESCRIPTION**

A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

**MAIN LINE**

BEGINNING AT A POINT ON THE SOUTH LINE OF SAID SECTION 11 WHICH LIES N89°59'13"W - 1190.5 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 11; THEN N00°36'25"E - 264.0 FEET; THEN S89°08'02"W - 1568.7 FEET; THEN S89°09'56"W - 2023.6 FEET; THEN S39°23'35"W - 51.0 FEET; THEN S89°26'47"W - 513.5 FEET TO A POINT ON THE WEST LINE OF SAID SECTION 11 WHICH LIES N00°09'32"W - 171.4 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 11.

**LATERAL "A"**

BEGINNING AT MAIN LINE STA. 11+82.0; THEN S00°10'36"E - 249.9 FEET TO A POINT ON THE SOUTH LINE OF SAID SECTION 11 WHICH LIES S89°59'13"E - 556.0 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 11.

SAID STRIP OF LAND BEING 4670.7 FEET OR 283.07 RODS IN LENGTH, CONTAINING 3.216 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

SE/4 SE/4 - 24.75 RODS OR 0.281 ACRES  
SW/4 SE/4 - 95.76 RODS OR 1.088 ACRES  
SE/4 SW/4 - 80.72 RODS OR 0.917 ACRES  
SW/4 SW/4 - 81.84 RODS OR 0.930 ACRES

**SURVEYORS CERTIFICATE**

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 4/29/2011  
Terry J. Asel, N.M.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146



**LEGEND**

● - DENOTES FOUND MONUMENT AS NOTED

0 1000' 2000' FEET  
SCALE: 1"=1000'

EOG RESOURCES, INC.

SURVEY FOR A GAS LIFT PIPELINE EASEMENT  
CROSSING STATE OF NEW MEXICO LAND IN  
SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29  
EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 04/05/11	Sheet 1 of 1 Sheets
W.O. Number: 110405PL (Rev. A)	Drawn By: KA
Date: 04/25/11	110405PL (Rev. A) DMC Scale: 1"=1000'

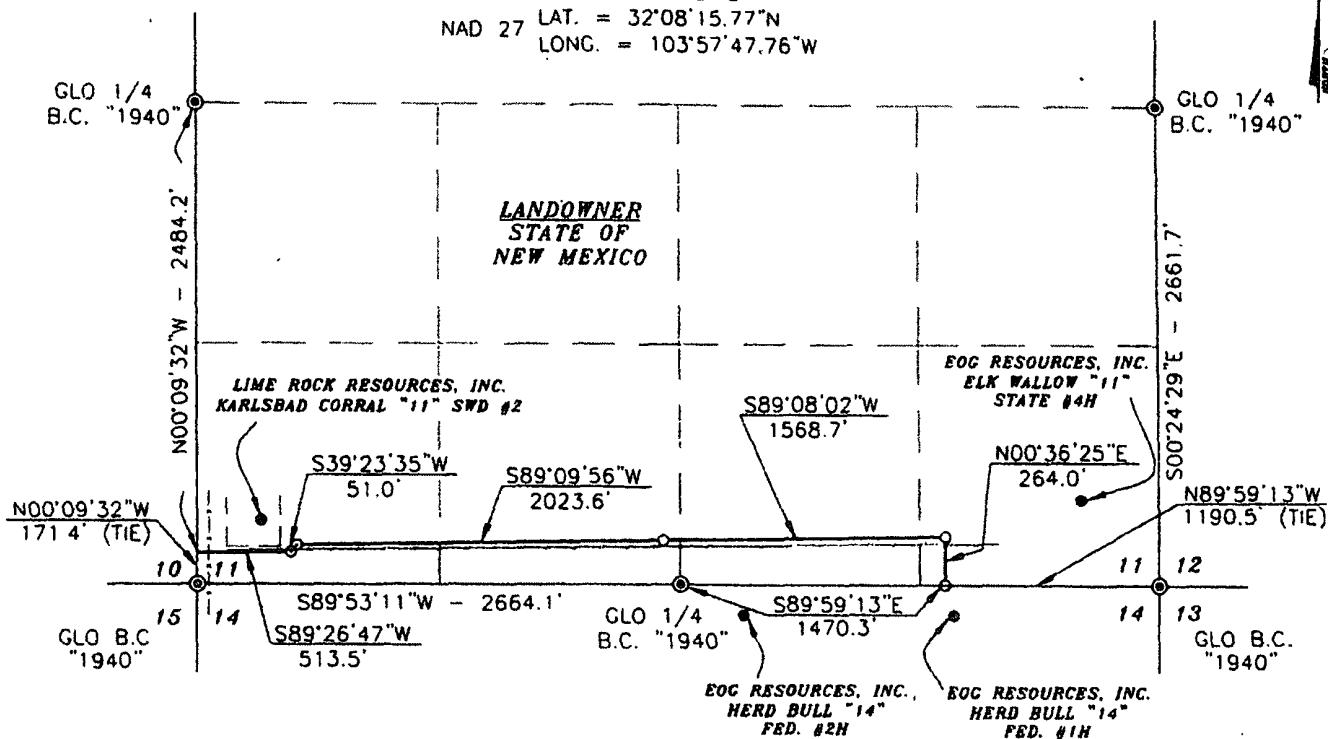


SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY  
NEW MEXICO

0+00.0 BEGIN SURVEY @  
EOG RESOURCES, INC  
HERD BULL "14" FED. #1H  
LAT. = 32°08'13.98"N  
LONG. = 103°56'59.67"W  
NAD 27  
2+64.0 P.I. 91°28'23" LT.  
18+32.7 P.I. 00°01'54" LT.  
38+56.3 P.I. 49°46'21" LT.  
38+92.7 BPL (DCP)  
39+07.3 P.I. 50°03'12" RT.  
43+55.3 FENCE 4ST B/W  
44+20.8 END SURVEY @  
N-S SECTION LINE  
& PROPERTY LINE  
LAT. = 32°08'15.77"N  
LONG. = 103°57'47.76"W  
NAD 27

Gas/Oil/H<sub>2</sub>O Pipeline

Basis of Bearings - GPS Geodetic Measurements  
NM East Zone (83) North American Datum of 1983



**DESCRIPTION**

A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY;

BEGINNING AT A POINT ON THE SOUTH LINE OF SAID SECTION 11 WHICH LIES N89°59'13"W - 1190.5 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 11; THEN N00°36'25"E - 264.0 FEET; THEN S89°08'02"W - 1568.7 FEET; THEN S89°09'56"W - 2023.6 FEET; THEN S39°23'35"W - 51.0 FEET; THEN S89°26'47"W - 513.5 FEET TO A POINT ON THE WEST LINE OF SAID SECTION 11 WHICH LIES N00°09'32"W - 171.4 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 11

SAID STRIP OF LAND BEING 4420.8 FEET OR 267.93 RODS IN LENGTH, CONTAINING 3.044 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

SE/4 SE/4 - 24.75 RODS OR 0.281 ACRES  
SW/4 SE/4 - 80.62 RODS OR 0.916 ACRES  
SE/4 SW/4 - 80.72 RODS OR 0.917 ACRES  
SW/4 SW/4 - 81.84 RODS OR 0.930 ACRES

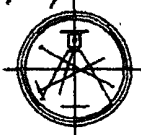


**SURVEYORS CERTIFICATE**

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

*Terry J. Asel* 4/24/2011  
Terry J. Asel N.M. R.P.S. No. 15079

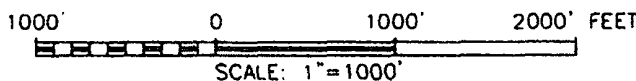
Asel Surveying



P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146

**LEGEND**

⊙ - DENOTES FOUND MONUMENT AS NOTED



**EOG RESOURCES, INC.**

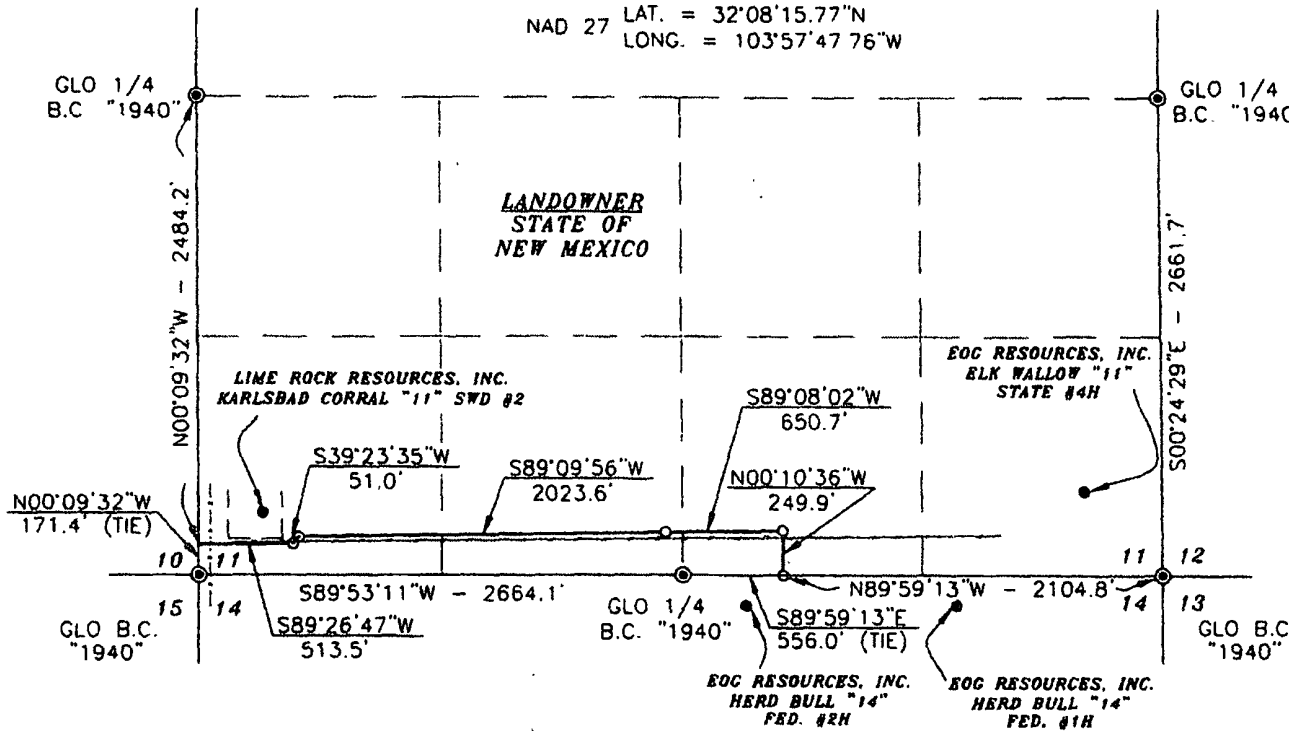
SURVEY FOR A GAS/OIL/H<sub>2</sub>O PIPELINE  
EASEMENT CROSSING STATE OF NEW MEXICO  
LAND IN SECTION 11, TOWNSHIP 25 SOUTH,  
RANGE 29 EAST, N.M.P.M., EDDY COUNTY,  
NEW MEXICO

Survey Date: 04/05/11	Sheet 1 of 1 Sheets
W.O. Number: 110405PL-o	Drawn By: KA
Date: 04/22/11	110405PL-o.DWG Scale: 1"=1000'

SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M.,  
EDDY COUNTY  
NEW MEXICO

0+00.0 BEGIN SURVEY @  
EOG RESOURCES, INC  
HERD BULL "14" FED. #2H  
NAD 27 LAT = 32°08'14.02"N  
LONG = 103°57'10.31"W  
2+49.9 P.I. 90°41'22" LT.  
9+00.6 P.I. 00°01'54" LT.  
29+24.2 P.I. 49°46'21" LT.  
29+60.6 BPL (DCP)  
29+75.2 P.I. 50°03'12" RT.  
34+23.2 FENCE 4ST. B/W  
34+88.7 END SURVEY @  
N-S SECTION LINE  
& PROPERTY LINE  
NAD 27 LAT. = 32°08'15.77"N  
LONG. = 103°57'47.76"W

Gas/Oil/H<sub>2</sub>O Pipeline



Basis of Bearings - GPS Geodetic Measurements  
NM East Zone (83) North American Datum of 1983

DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 11, TOWNSHIP 25 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT ON THE SOUTH LINE OF SAID SECTION 11 WHICH LIES S89°59'13"E - 556.0 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 11; THEN N00°10'36"W - 249.9 FEET; THEN S89°08'02"W - 650.7 FEET; THEN S89°09'56"W - 2023.6 FEET; THEN S39°23'35"W - 51.0 FEET; THEN S89°26'47"W - 513.5 FEET TO A POINT ON THE WEST LINE OF SAID SECTION 11 WHICH LIES N00°09'32"W - 171.4 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 11.

SAID STRIP OF LAND BEING 3488.7 FEET OR 211.44 RODS IN LENGTH, CONTAINING 2.402 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS.

SW/4 SE/4 - 48.88 RODS OR 0.555 ACRES  
SE/4 SW/4 - 80.72 RODS OR 0.917 ACRES  
SW/4 SW/4 - 81.84 RODS OR 0.930 ACRES



SURVEYORS CERTIFICATE

I, TERRY J. ASEEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

*Terry J. Aseel* 4/29/2011  
Terry J. Aseel N.M. R.P.S. No. 15079

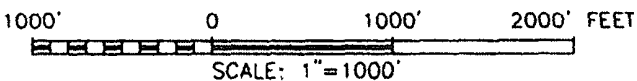
Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146



LEGEND

● - DENOTES FOUND MONUMENT AS NOTED



EOG RESOURCES, INC.

SURVEY FOR A GAS/OIL/H<sub>2</sub>O PIPELINE  
EASEMENT CROSSING STATE OF NEW MEXICO  
LAND IN SECTION 11, TOWNSHIP 25 SOUTH,  
RANGE 29 EAST, N.M.P.M., EDDY COUNTY,  
NEW MEXICO

Survey Date: 04/05/11	Sheet 1 of 1 Sheets
W.O. Number: 110405PL-b	Drawn By: KA
Date: 04/22/11	110405PL-b.DWG Scale: 1"=1000'

**BLM SERIAL #:** NM15303  
**COMPANY REFERENCE:** EOG Resources, Inc.  
**NAME:** Venado Centralized Tank Battery (CTB)

**STANDARD STIPULATIONS FOR OIL AND GAS RELATED SITES IN THE CARLSBAD  
FIELD OFFICE, BLM**

A copy of the Sundry Notice and attachments, including stipulations and map, will be on location during construction. BLM personnel may request to view a copy of your permit during construction to ensure compliance with all stipulations.

The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant and for all response costs, penalties, damages, claims, and other costs arising from the provisions of the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. Chap. 82, Section 6901 et. seq., from the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. Chap. 109, Section 9601 et. seq., and from other applicable environmental statutes.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized by this grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the site or related pipeline(s), any oil or other pollutant should be discharged from site facilities, the pipeline(s) or from containers or vehicles impacting Federal lands, the control and total removal, disposal, and cleanup of such oil or other pollutant, wherever found, shall be the responsibility of

the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

5. Sites shall be maintained in an orderly, sanitary condition at all times. Waste materials, both liquid and solid, shall be disposed of promptly at an appropriate, authorized waste disposal facility in accordance with all applicable State and Federal laws. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, petroleum products, brines, chemicals, oil drums, ashes, and equipment.

6. In those areas where erosion control structures are needed to stabilize soil conditions, the holder shall install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound management practices. Any earth work will require prior approval by the Authorized Officer.

7. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project is **Shale Green**, Munsell Soil Color Chart Number 5Y 4/2.

8. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

9. A sales contract for removal of mineral material (caliche, sand, gravel, fill dirt) from an authorized pit, site, or on location must be obtained from the BLM prior to commencing construction. There are several options available for purchasing mineral material: contact the BLM office (575-234-5972).

10. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

11. At final abandonment of the associated wells, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored. Earthwork for final reclamation must be completed within six (6) months of the last well plugging. All pads and facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

12. Special Stipulations:

- **Topsoil Requirement:**

The holder shall stockpile an adequate amount of topsoil where the pad for the facility is located. The topsoil to be stripped is approximately 6 inches in depth. The topsoil shall be stockpiled on the entire length of the **NORTH** side of the facility. The width of the stockpile cannot exceed 20 feet. Topsoil will be used for reclamation.

- **Containment Structures:**

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

- **Fencing Requirement:**

The secondary containment structures shall be fenced off to prevent cattle from entering or damaging the structures.

**BLM SERIAL #:** NM15303  
**COMPANY REFERENCE:** EOG Resources, Inc.  
**NAME:** Venado Centralized Tank Battery (CTB)

### BURIED PIPELINE STIPULATIONS

A copy of the Sundry Notice and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of **36** inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this right-of-way will be **30** feet:
- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
  - Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - Staging areas must be located on existing disturbance (i.e. well pads).
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |  |  |
|--|--|
| <input type="checkbox"/> seed mixture 1            | <input type="checkbox"/> seed mixture 3          |
| <input checked="" type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4          |
| <input type="checkbox"/> seed mixture 2/LPC        | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. A two-track road is not permitted with this pipeline. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. Special Stipulations:

**Placement of the Pipeline**

The pipeline shall be placed 15 feet from and parallel to the **CENTER-LINE** of all existing roads and 15 feet from the edges of well pads as depicted in the survey plat of the sundry notice.

**Livestock Watering Requirement**

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by the operator. The operator will take the proper measures to not damage or impede the normal functions of the existing structures. There is a water pipeline between the Venado 10 Fed #2H and #3H.

**Fence Requirement**

Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).



**BLM SERIAL #:** NM15303  
**COMPANY REFERENCE:** EOG Resources, Inc.  
**NAME:** Venado Centralized Tank Battery (CTB)

### SURFACE PIPELINE STIPULATIONS

**A copy of the Sundry Notices and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
  - a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.

b. Activities of other parties including, but not limited to:

- (1) Land clearing.
- (2) Earth-disturbing and earth-moving work.
- (3) Blasting.
- (4) Vandalism and sabotage.

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. The authorized right-of-way width will be 20 feet. 10 feet of the right-of-way width will consist of existing disturbance (existing roads/well pads) and the remaining 10 feet will consist of area adjacent to the disturbance. All construction and maintenance activity will be confined to existing roads. If a road is not constructed yet, the pipeline must be installed where the access road would be constructed.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Special Stipulations: **See stipulation No.6 of this document.**

**BLM SERIAL #:** NM15303  
**COMPANY REFERENCE:** EOG Resources, Inc.  
**NAME:** Venado Centralized Tank Battery (CTB)

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed ( <i>Sporobolus cryptandrus</i> )	1.0
Sand love grass ( <i>Eragrostis trichodes</i> )	1.0
Plains bristlegrass ( <i>Setaria macrostachya</i> )	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed