

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM030752

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Sivley Jennings No. 4

2. Name of Operator
David G. Hammond

9. API Well No.
03475

3a. Address
PO Box 1538
Artesia NM 88210

3b. Phone No. (include area code)
575-308-7662

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW38 18S 29E NMP Eddy

11. Country or Parish, State
NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

1. Pull rods and pump.
2. Tag bottom with tubing.
3. Circulate hole with fresh water.
4. Place 100-foot cement plug on top of perfs.
5. Tag cement with bailer or depthometer.
6. Knock or shoot 4 1/2 inch casing into at 1500 feet and pull 4 1/2 inch casing.
7. Readymix from 1500 feet to surface and set regulation dry hole marker.

"Returned"
Provide detail to meet
plugging objectives.

J. Amos
8-17-11

120' cmt from TD- 1899'. WOC, Tag No lower than 1899'
Provide acceptable at verifying Cmt/Redy mix reaching 1500 +/- prior to pluggi
Provide process of placing cmt. 60' surf. behind surface casing

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

David G. Hammond

Title *owner/operator*

Signature

Date

7/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

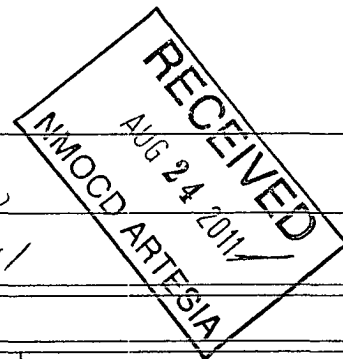
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

At 8/25/2011

Accepted for record
NMOCD



HOLE SIZE _____

100 SX cmt

TOC ?

CASING SIZE 7"

TD 450

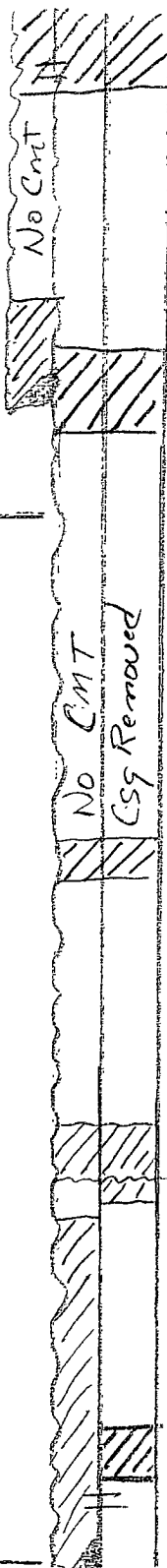
HOLE SIZE _____

100 SX cmt

TOC ?

CASING SIZE 4 1/2"

TD 2019



SALT SECTIONS TOP 447

Perf. @ 60' Circ. in/out
TO Surface.

BASE 863

RIMP N/A

CAVE/KARST N/A

SPEC WATER N/A

100' (25 SX minimum) from
500' - 400' WOC Tag

FORMATIONS Yates 995

Qu. 1963

100' (25 SX minimum)
From 913' - 813' WOC
Tag

Cut/Pull @ 1500'. Spot Stub plug
100' (25 SX minimum) from 1550' -
1450' WOC Tag

120' cmt Plug 2019-1987, WOC Tag
25 SX. minimum DVT

PERFORATIONS 1981-1987

Proposed procedure, Ready mix from 1500' - surface would meet objective. You need to tell us how you will deliver the Ready mix to 1500' then bring to surf. Such as set the bottom hole plug, then bail the hole dry, or deliver thru tbg. or running a 1" string to allow fluids.....