

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

oed - Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM82902
2. Name of Operator <input checked="" type="checkbox"/> YATES PETROLEUM CORPORATION Contact: TINA HUERTA Mail: tina.huerta@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R31E SWNW Lot E 1650FNL 330FWL		8. Well Name and No. DOMINO AOJ FEDERAL COM 11H
		9. API Well No. 30-015-38384-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/1/11 - Resumed drilling at 9:45 AM.

8/2/11 - TD 17-1/2" hole to 538' at 7:00 AM. Set 13-3/8" 48# J-55 ST&C casing at 525'. Cemented with 650 sx Class "C" + 3#/sx D042 + 0.2% D046 + 0.02 GPS D080 + 0.5% S001 (yld 1.35, wt 14.8). Circulated 208 sx to pit. NOTE: Jerry Blakely with BLM notified and on location to witness running and cementing of surface casing. Tested casing to 1200 psi for 30 min, OK. WOC 28 hrs 30 min. Reduced hole to 12-1/4" and resumed drilling.

8/8/11 - TD 12-1/4" hole to 3312'. Set 9-5/8" 36# K-55 LT&C casing at 3312'. Cemented with 800 sx Class "C" + 3#/sx D042 + 0.2% D046 + 0.08 GPS D080 + 0.125#/sx D130 + 0.02 GPS D177 + 1% S001 + 4% D020 (yld 1.99, wt 12.9). Tailed in with 360 sx Class "C" + 3#/sx D042 + 0.1% D065 + 0.04 GPS D080 + 0.125#/sx D130 + 0.2% D046 + 0.2% D201 (yld 1.35, wt 14.8). Ran temperature survey and found TOC at 400'. RIH with 1" and tagged at 105'. WOC. Cemented thru 1" with 50 sx Class "C" with 2% CaCl2. Circulated 11 sx to pit. Notified Paul Swartz of BLM intent to run temperature survey and

Accepted for record - NMOCD  
D-25-11

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #115174 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/16/2011 (11KMS2327SE)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 08/15/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>		JAMES A AMOS Title SUPERVISOR EPS	Date 08/20/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

10

**Additional data for EC transaction #115174 that would not fit on the form**

**32. Additional remarks, continued**

top off with 1". Tested casing to 1500 psi for 30 min, OK. WOC 52 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling.